Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Line No.	Description	(1) Steam Production	(2) Internal Combustion Production	(3) Transmission	(4) Distribution	(5) General	(6) Transportation	(7) Network Communications Equipment
	Accumulated Provision for Depreciation							
1	Balance Beginning of Period October 1, 2019	$ 1,158,692,760	$ 99,396,473	$ 482,084,429	$ 386,739,745	$ 41,523,733	$ 70,292,353	$ 100,515,596
2	Provision Charged Directly Against Income	54,699,501	36,755,900	85,200,820	38,070,521	5,116,408	-	23,270,416
3	Transportation and Other Clearing	-	-	-	-	-	8,479,143	-
4	Provision Charged to Other Accounts	-	-	-	-	-	-	-
5	Clearing from Retirement Work in Progress ("RWIP")	(38,282,178)	(6,168,761)	(25,719,344)	(24,272,320)	(1,095,562)	(1,097,907)	(6,917,418)
6	Functional Adjustments - Book Transfers	(379,564)	9	927,939	59,771	625,112	-	4,983
7	**Balance End of Period September 30, 2020**	**$ 1,174,730,519**	**$ 129,983,620**	**$ 542,493,844**	**$ 400,597,718**	**$ 46,169,691**	**$ 77,673,589**	**$ 116,873,578**
8	**RWIP September 30, 2020**	**$ (463,633)**	**$ 11,301,999**	**$ (39,088,955)**	**$ (8,141,058)**	**$ 692,973**	**$ -**	**$ -**
9	Texas Adjustment for Update Period	$ 13,416,491	$ 9,891,279	$ 18,528,124	$ (7,288,274)	$ 1,318,242	$ 2,031,393	$ 4,566,115
10	**Balance End of Period December 31, 2020**	**$ 1,188,147,009**	**$ 139,874,899**	**$ 561,021,969**	**$ 393,309,445**	**$ 47,487,933**	**$ 79,704,981**	**$ 121,439,693**
11	**RWIP December 31, 2020**	**$ (814,925)**	**$ 11,358,970**	**$ (40,034,563)**	**$ (8,026,337)**	**$ (222,253)**	**$ -**	**$ -**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Line No.	Description	(8) Limited Term Investments	(9) Miscellaneous Intangible Plant	(10) Plant Held for Future Use	(11) Total	(12) Adjustments
	Accumulated Provision for Depreciation					
1	Balance Beginning of Period October 1, 2019	$ -	$ -	$ -	$ 2,339,245,089	$ (93,102,583)
2	Provision Charged Directly Against Income	-	-	-	243,113,567	(6,379,550)
3	Transportation and Other Clearing	-	-	-	8,479,143	8,151,995
4	Provision Charged to Other Accounts	-	-	-	-	-
5	Clearing from Retirement Work in Progress ("RWIP")	-	-	-	(103,553,490)	-
6	Functional Adjustments - Book Transfers	-	-	-	1,238,250	4,329,055
7	**Balance End of Period September 30, 2020**	**$ -**	**$ -**	**$ -**	**$ 2,488,522,559**	**$ (87,001,082)**
8	**RWIP September 30, 2020**	**$ -**	**$ -**	**$ -**	**$ (35,698,675)**	**$ -**
9	Texas Adjustment for Update Period	$ -	$ -	$ -	$ 42,463,370	$ 26,774
10	**Balance End of Period December 31, 2020**	**$ -**	**$ -**	**$ -**	**$ 2,530,985,929**	**$ (86,974,309)**
11	**RWIP December 31, 2020**	**$ -**	**$ -**	**$ -**	**$ (37,739,108)**	**$ -**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Line No.	Description	(1) Steam Production	(2) Internal Combustion Production	(3) Transmission	(4) Distribution	(5) General
	Accumulated Provision for Amortization					
1	Balance Beginning of Period October 1, 2019	$ 4,458,427	$ 682	$ 22,629,885	$ 1,573,383	$ 1,116,761
2	Provision Charged Directly Against Income	420,451	2	1,639,200	201,261	174,445
3	Transportation and Other Clearing	-	-	-	-	-
4	Provision Charged to Other Accounts	-	-	-	-	-
5	Clearing from Retirement Work in Progress ("RWIP")	-	-	-	-	(1)
6	Functional Adjustments - Book Transfers	379,564	(9)	(888,103)	-	(625,112)
7	**Balance End of Period September 30, 2020**	**$ 5,258,442**	**$ 675**	**$ 23,380,982**	**$ 1,774,644**	**$ 666,093**
8	**Total Accumulated Depreciation, Amortization, RWIP, and Adjustments at September 30, 2020**	**$ 1,179,525,328**	**$ 141,286,294**	**$ 526,785,870**	**$ 394,231,304**	**$ 47,528,757**
9	Texas Adjustment for Update Period	$ 102,578	$ (0)	$ 532,387	$ 57,689	$ 46,036
10	**Balance End of Period December 31, 2020**	**$ 5,361,020**	**$ 675**	**$ 23,913,368**	**$ 1,832,333**	**$ 712,130**
11	**Total Accumulated Depreciation, Amortization, RWIP, and Adjustments at December 31, 2020**	**$ 1,192,693,104**	**$ 151,234,544**	**$ 544,900,773**	**$ 387,115,441**	**$ 47,977,810**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Line No.	Description	(6) Transportation	(7) Network Communications Equipment	(8) Limited Term Investments	(9) Miscellaneous Intangible Plant	(10) Plant Held for Future Use
	Accumulated Provision for Amortization					
1	Balance Beginning of Period October 1, 2019	$ -	$ -	$ -	$ 123,561,981	$ -
2	Provision Charged Directly Against Income	-	-	-	24,423,398	-
3	Transportation and Other Clearing	-	-	-	-	-
4	Provision Charged to Other Accounts	-	-	-	-	-
5	Clearing from Retirement Work in Progress ("RWIP")	-	-	-	(3,727,168)	-
6	Functional Adjustments - Book Transfers	-	-	-	-	-
7	**Balance End of Period September 30, 2020**	**$ -**	**$ -**	**$ -**	**$ 144,258,211**	**$ -**
8	**Total Accumulated Depreciation, Amortization, RWIP, and Adjustments at September 30, 2020**	**$ 77,673,589**	**$ 116,873,578**	**$ -**	**$ 144,258,211**	**$ -**
9	Texas Adjustment for Update Period	$ -	$ -	$ -	$ 4,133,092	$ -
10	**Balance End of Period December 31, 2020**	**$ -**	**$ -**	**$ -**	**$ 148,391,303**	**$ -**
11	**Total Accumulated Depreciation, Amortization, RWIP, and Adjustments at December 31, 2020**	**$ 79,704,981**	**$ 121,439,693**	**$ -**	**$ 148,391,303**	**$ -**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Line No.	Description	(11) Total	(12) Adjustments
	Accumulated Provision for Amortization		
1	Balance Beginning of Period October 1, 2019	$ 153,341,120	$ (4,805,586)
2	Provision Charged Directly Against Income	26,858,756	423,022
3	Transportation and Other Clearing	-	-
4	Provision Charged to Other Accounts	-	-
5	Clearing from Retirement Work in Progress ("RWIP")	(3,727,169)	-
6	Functional Adjustments - Book Transfers	(1,133,660)	(1,237,607)
7	**Balance End of Period September 30, 2020**	**$ 175,339,048**	**$ (5,620,171)**
8	**Total Accumulated Depreciation, Amortization, RWIP, and Adjustments at September 30, 2020**	**$ 2,628,162,931**	**$ (92,621,254)**
9	Texas Adjustment for Update Period	$ 4,871,781	$ (1,576)
10	**Balance End of Period December 31, 2020**	**$ 180,210,828**	**$ (5,621,747)**
11	**Total Accumulated Depreciation, Amortization, RWIP, and Adjustments at December 31, 2020**	**$ 2,673,457,649**	**$ (92,596,056)**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Adjustments

Line No.	Description	(1) Steam Production	(2) Internal Combustion Production	(3) Transmission	(4) Distribution	(5) General	(6) Transportation
	Accumulated Provision for Depreciation						
1	Texas Rates Provision Adjustment for Depreciation as of October 1, 2019	$ (122,617,771)	$ (7,354,300)	$ 35,449,171	$ -	$ (1,348,076)	$ (2,372,537)
2	Texas Rates Provision Adjustment	7,355,186	(303,933)	(3,845,567)	-	367,769	(8,479,143)
3	Texas Transportation and Other Clearing Adjustment	-	-	-	-	-	8,151,995
4	Texas Clearing from RWIP	-	-	-	-	-	-
5	Texas Book Transfers Adjustment	100,665	(2,665)	1,125,632	-	54,917	464,844
6	**Total Texas Rates Provision Adjustments for Depreciation as of September 30, 2020**	**$ (115,161,921)**	**$ (7,660,898)**	**$ 32,729,236**	**$ -**	**$ (925,391)**	**$ (2,234,841)**
7	Texas Adjustment for Update Period	$ 333,689	$ (119,767)	$ (568,841)	$ 0	$ 142,116	$ 65,180
8	**Total Texas Rates Provision Adjustment for Depreciation as of December 31, 2020**	**$ (114,828,232)**	**$ (7,780,665)**	**$ 32,160,396**	**$ 0**	**$ (783,275)**	**$ (2,169,662)**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Adjustments

Line No.	Description	(7) Network Communications Equipment	(8) Limited Term Investments	(9) Miscellaneous Intangible Plant	(10) Plant Held for Future Use	(11) Total	(12) Adjustments
	Accumulated Provision for Depreciation						
1	Texas Rates Provision Adjustment for Depreciation as of October 1, 2019	$ 5,140,931	$ -	$ -	$ -	$ (93,102,583)	$ (93,102,583)
2	Texas Rates Provision Adjustment	(1,473,861)	-	-	-	(6,379,550)	(6,379,550)
3	Texas Transportation and Other Clearing Adjustment	-	-	-	-	8,151,995	8,151,995
4	Texas Clearing from RWIP	-	-	-	-	-	-
5	Texas Book Transfers Adjustment	2,585,663	-	-	-	4,329,055	4,329,055
6	**Total Texas Rates Provision Adjustments for Depreciation as of September 30, 2020**	**$ 6,252,733**	**$ -**	**$ -**	**$ -**	**$ (87,001,082)**	**$ (87,001,082)**
7	Texas Adjustment for Update Period	$ 174,397	$ -	$ -	$ -	$ 26,774	$ 26,774
8	**Total Texas Rates Provision Adjustment for Depreciation as of December 31, 2020**	**$ 6,427,129**	**$ -**	**$ -**	**$ -**	**$ (86,974,309)**	**$ (86,974,309)**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Adjustments

Line No.	Description	(1) Steam Production	(2) Internal Combustion Production	(3) Transmission	(4) Distribution	(5) General
	Accumulated Provisions for Amortization					
1	Texas Rates Provision Adjustment for Amortization As of October 1, 2019	$ 48,322	$ (58)	$ (4,853,056)	$ -	$ (794.37)
2	Texas Rates Provision Adjustment	57,294	(2)	365,616	-	$ 113.03
3	Texas Clearing from RWIP	-	-	-	-	-
4	Texas Book Transfers Adjustment	(115,596.35)	59.51	(1,122,107.24)	-	37.22
5	**Texas Rates Provision Adjustment for Amortization as of September 30, 2020**	**$ (9,980)**	**$ (1)**	**$ (5,609,547)**	**$ -**	**$ (644)**
6	**Total Provision Adjustment as of September 30, 2020**	**$ (115,171,901)**	**$ (7,660,899)**	**$ 27,119,690**	**$ -**	**$ (926,035)**
7	Texas Adjustment for Update Period	$ (4,352)	$ -	$ (1,851)	$ -	$ 23
8	Texas Rates Provision Adjustment for Amortization as of December 31, 2020	$ (14,332)	$ (1)	$ (5,611,397)	$ -	$ (621)
9	**Total Provision Adjustment as of December 31, 2020**	**$ (114,842,564)**	**$ (7,780,666)**	**$ 26,548,998**	**$ 0**	**$ (783,896)**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Adjustments

Line No.	Description	(6) Transportation	(7) Network Communications Equipment	(8) Limited Term Investments	(9) Miscellaneous Intangible Plant	(10) Plant Held for Future Use	(11) Total
	Accumulated Provisions for Amortization						
1	Texas Rates Provision Adjustment for Amortization As of October 1, 2019	$ -	$ -	$ -	$ (0)	$ -	$ (4,805,586)
2	Texas Rates Provision Adjustment	-	-	-	-	-	423,022
3	Texas Clearing from RWIP	-	-	-	-	-	-
4	Texas Book Transfers Adjustment	-	-	-	0	-	(1,237,607)
5	**Texas Rates Provision Adjustment for Amortization as of September 30, 2020**	**$ -**	**$ -**	**$ -**	**$ 0**	**$ -**	**$ (5,620,171)**
6	**Total Provision Adjustment as of September 30, 2020**	**$ (2,234,841)**	**$ 6,252,733**	**$ -**	**$ 0**	**$ -**	**$ (92,621,254)**
7	Texas Adjustment for Update Period	$ -	$ -	$ -	$ 4,603	$ -	$ (1,576)
8	Texas Rates Provision Adjustment for Amortization as of December 31, 2020	$ -	$ -	$ -	$ 4,603	$ -	$ (5,621,747)
9	**Total Provision Adjustment as of December 31, 2020**	**$ (2,169,662)**	**$ 6,427,129**	**$ -**	**$ 4,603**	**$ -**	**$ (92,596,056)**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Adjustments

Line No.	Description	(12) Adjustments
	Accumulated Provisions for Amortization	
1	Texas Rates Provision Adjustment for Amortization As of October 1, 2019	$ (4,805,586)
2	Texas Rates Provision Adjustment	423,022
3	Texas Clearing from RWIP	-
4	Texas Book Transfers Adjustment	(1,237,607)
5	**Texas Rates Provision Adjustment for Amortization as of September 30, 2020**	**$ (5,620,171)**
6	**Total Provision Adjustment as of September 30, 2020**	**$ (92,621,254)**
7	Texas Adjustment for Update Period	$ (1,576)
8	Texas Rates Provision Adjustment for Amortization as of December 31, 2020	$ (5,621,747)
9	**Total Provision Adjustment as of December 31, 2020**	**$ (92,596,056)**

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Depreciation by Plant

Line No.	Description of Account	Balance End of Period September 30, 2020	RWIP September 30, 2020	Adjustments	TX Total Company Reserve September 30, 2020	Balance End of Period December 31, 2020	RWIP December 31, 2020	Adjustments	TX Total Company Reserve
	Steam Production								
1	Celanese Unit 2	$ (116,535)				$ (133,129)			
2	Cunningham Unit 1	20,911,939				20,942,907			
3	Cunningham Unit 2	30,203,684				30,734,593			
4	Cunningham Common	9,316,224				9,486,967			
5	Denver City	17,166				18,832			
6	Harrington Unit 1	94,721,832				95,936,855			
7	Harrington Unit 2	97,424,566				98,693,107			
8	Harrington Unit 3	105,044,986				106,013,688			
9	Harrington Common	27,048,501				27,432,427			
10	Jones Unit 1	35,221,506				35,780,338			
11	Jones Unit 2	28,620,973				29,022,147			
12	Jones Common	12,895,304				13,079,625			
13	Maddox Unit 1	30,402,917				30,950,683			
14	Moore County Unit 3	2,093,734				1,905,096			
15	Nichols Unit 1	24,733,250				25,023,036			
16	Nichols Unit 2	24,247,030				24,597,741			
17	Nichols Unit 3	32,375,182				32,609,286			
18	Nichols Common	43,273,330				44,009,255			
19	Plant X Unit 1	14,169,411				14,226,815			
20	Plant X Unit 2	27,826,096				27,855,329			
21	Plant X Unit 3	18,609,073				18,770,296			
22	Plant X Unit 4	27,103,159				27,508,373			
23	Plant X Common	13,514,423				13,779,655			
24	Tolk Unit 1	204,341,862				206,424,389			
25	Tolk Unit 2	214,945,941				216,878,566			
26	Tolk Common	35,784,966				36,600,133			
27	**Total Steam Production**	**$ 1,174,730,519**	**$ (463,633)**	**$ (115,161,921)**	**$ 1,059,104,965**	**$ 1,188,147,009**	**$ (814,925)**	**$ (114,828,232)**	**$ 1,072,503,853**
	Internal Combustion Production								
28	Blackhawk [1]	$ 3,061,237				$ 3,084,319			
29	Celanese [2]	(1,056)				(1,207)			
30	Carlsbad Unit 5	(242,987)				(240,253)			
31	Cunningham Unit 3	-				-			
32	Cunningham Unit 4	-				-			

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

33	Cunningham Common	28,824,727				29,449,013			
34	Hale	35,897,571				42,955,794			
35	Jones Unit 3	19,559,435				20,057,545			
36	Jones Unit 4	15,159,095				14,979,678			
37	Maddox Unit 2	-				-			
38	Maddox Unit 3	-				-			
39	Maddox Common	15,523,810				15,744,002			
40	Quay County	12,379,224				12,659,139			
41	Riverview Unit 6 [(3)]	(58,278)				(66,576)			
42	Sagemore	-				1,389,569			
43	Tucumcari Unit 1 [(4)]	(119,157)				(136,124)			
44	**Total Internal Combustion Production**	**$ 129,983,620**	**$ 11,301,999**	**$ (7,660,898)**	**$ 133,624,721**	**$ 139,874,899**	**$ 11,358,970**	**$ (7,780,665)**	**$ 143,453,204**
45	**Total Depreciation**	**$ 1,304,714,139**	**$ 10,838,366**	**$ (122,822,819)**	**$ 1,192,729,686**	**$ 1,328,021,908**	**$ 10,544,045**	**$ (122,608,897)**	**$ 1,215,957,056**

(1) SPS owns the Blackhawk pipeline, but does not own the Blackhawk plant. SPS has a Purchase Power Agreement for power from the Blackhawk plant.
(2) Celanese was retired from operation in June 2011.
(3) Riverview Plant was retired from operation in June 2013.
(4) Tucumcari Plant was retired from operation in December 2011.

Southwestern Public Service Company

Accumulated Provision for Depreciation and Amortization by Functional Group and/or Primary Account

Amortization by Plant

Line No.	Description of Account	Balance End of Period Septmber 30, 2020	Adjustments	TX Total Company Reserve	Balance End of Period December 31, 2020	Adjustments	TX Total Company Reserve
	Steam Production						
1	Cunningham	$ 40,678			$ 40,926		
2	Harrington	8,276			8,351		
3	Jones	74,743			75,559		
4	Maddox	16,934			17,034		
5	Moore County	17,622			17,627		
6	Nichols	400,501			407,416		
7	Plant X	1,193,903			1,199,368		
8	Riverview	1,247			1,247		
9	Tolk	3,504,538			3,593,492		
10	**Total Steam Production**	**$ 5,258,442**	**$ (9,980)**	**$ 5,248,462**	**$ 5,361,020**	**$ (14,332)**	**$ 5,346,688**
	Internal Combustion Production						
11	Riverview Unit 6	$ 675			$ 675		
12	**Total Internal Combustion Production**	**$ 675**	**$ (1)**	**$ 675**	**$ 675**	**$ (1)**	**$ 674**
13	**Total Amortization**	**$ 5,259,117**	**$ (9,981)**	**$ 5,249,137**	**$ 5,361,694**	**$ (14,332)**	**$ 5,347,362**

Southwestern Public Service Company

Plant Held for Future Use

Line No.	Date of Purchase	Description	Estimated In Service Date	Purpose	FERC Account 105 Balance as of December 31, 2020	Adjustments	Amount Included in Adjusted Rate Base	Justification
1	August-2015	Gaines County Land Acquisition	2025 +	Land for Future Production Facility not in use as of December 31, 2020 [(1)]	$ 4,167,109	$ (4,167,109)	$ -	-
2		Amortization of Plant Held for Future Use			-	-	-	
3		**Net Plant Held for Future Use**			**$ 4,167,109**	**$ (4,167,109)**	**$ -**	

Notes: [(1)]This schedule shows the amount of Plant Held for Future Use included in the adjusted rate base. Gaines County land shown in this schedule is not reflected in the adjusted rate base. The Gaines County land acquisition has been adjusted as Southwestern Public Service Company ("SPS") is not requesting the project be included in rate base at this time.

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciation Expense – Current Test Year: Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
1		**STEAM PRODUCTION PLANT**						
2	Cunningham Unit 1	311 Structures and Improvements	$ 2,390,443	$ -	$ 2,390,443	6.98%	$ 166,853	$ 166,853
3	Cunningham Unit 1	312 Boiler Plant Equipment	8,188,668	-	8,188,668	11.82%	967,901	967,901
4	Cunningham Unit 1	314 Turbogenerator Units	6,137,045	-	6,137,045	8.79%	539,446	539,446
5	Cunningham Unit 1	315 Accessory Electric Equipment	935,547	-	935,547	12.04%	112,640	112,640
6	Cunningham Unit 1	316 Miscellaneous Power Plant Equipment	308,513	-	308,513	18.40%	56,766	56,766
7		Total Cunningham Unit 1	$ 17,960,216	$ -	$ 17,960,216	10.26%	$ 1,843,606	$ 1,843,606
8	Cunningham Unit 2	311 Structures and Improvements	$ 2,344,020	$ -	$ 2,344,020	5.19%	$ 121,655	$ 121,655
9	Cunningham Unit 2	312 Boiler Plant Equipment	21,946,086	634,307	22,580,393	5.85%	1,283,846	1,320,953
10	Cunningham Unit 2	314 Turbogenerator Units	11,697,394	(11,430)	11,685,964	4.57%	534,571	534,049
11	Cunningham Unit 2	315 Accessory Electric Equipment	5,251,493	-	5,251,493	6.03%	316,665	316,665
12	Cunningham Unit 2	316 Miscellaneous Power Plant Equipment	134,895	-	134,895	9.11%	12,289	12,289
13		Total Cunningham Unit 2	$ 41,373,887	$ 622,878	$ 41,996,765	5.48%	$ 2,269,025	$ 2,305,610
14	Cunningham Common	311 Structures and Improvements	$ 8,005,877	$ 134,216	$ 8,140,092	3.30%	$ 264,194	$ 268,623
15	Cunningham Common	312 Boiler Plant Equipment	6,724,267	252,383	6,976,650	3.00%	201,728	209,300
16	Cunningham Common	314 Turbogenerator Units	454,718	39,437	494,155	3.79%	17,234	18,728
17	Cunningham Common	315 Accessory Electric Equipment	895,426	89,468	984,894	2.35%	21,043	23,145
18	Cunningham Common	316 Miscellaneous Power Plant Equipment	1,513,667	19,871	1,533,538	2.25%	34,058	34,505
19		Total Cunningham Common	$ 17,593,954	$ 535,375	$ 18,129,329	3.06%	$ 538,256	$ 554,301
20	Harrington Unit 1 Gas	311 Structures and Improvements	$ 6,984,160	$ -	$ 6,984,160	2.06%	$ 143,874	$ 143,874
21	Harrington Unit 1 Gas	312 Boiler Plant Equipment	86,277,239	112,178	86,389,417	3.02%	2,605,573	2,608,960
22	Harrington Unit 1 Gas	314 Turbogenerator Units	42,872,764	284,691	43,157,455	3.34%	1,431,950	1,441,459
23	Harrington Unit 1 Gas	315 Accessory Electric Equipment	8,465,458	-	8,465,458	2.84%	240,419	240,419
24	Harrington Unit 1 Gas	316 Miscellaneous Power Plant Equipment	966,618	-	966,618	2.38%	23,006	23,006
25		Total Harrington Unit 1	$ 145,566,239	$ 396,870	$ 145,963,109	3.05%	$ 4,444,821	$ 4,457,718
26	Harrington Unit 2 Gas	311 Structures and Improvements	$ 6,191,376	$ (75)	$ 6,191,301	2.44%	$ 151,070	$ 151,068
27	Harrington Unit 2 Gas	312 Boiler Plant Equipment	97,141,044	(353,717)	96,787,327	2.80%	2,719,949	2,710,045
28	Harrington Unit 2 Gas	314 Turbogenerator Units	52,445,514	26,071	52,471,585	3.20%	1,678,256	1,679,091
29	Harrington Unit 2 Gas	315 Accessory Electric Equipment	6,573,713	263	6,573,976	2.81%	184,721	184,729
30	Harrington Unit 2 Gas	316 Miscellaneous Power Plant Equipment	1,546,811	-	1,546,811	2.04%	31,555	31,555
31		Total Harrington Unit 2	$ 163,898,458	$ (327,458)	$ 163,571,000	2.91%	$ 4,765,552	$ 4,756,487

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

		Depreciation Expense						
		Update Period						
Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
1								
2	Cunningham Unit 1	$ 2,390,443	$ 2,390,443	6.98%	$ 166,853	$ 166,853	$ -	$ -
3	Cunningham Unit 1	8,188,668	8,188,668	11.82%	967,901	967,901	-	-
4	Cunningham Unit 1	6,137,045	6,137,045	8.79%	539,446	539,446	-	-
5	Cunningham Unit 1	935,547	935,547	12.04%	112,640	112,640	-	-
6	Cunningham Unit 1	308,513	308,513	18.40%	56,766	56,766	-	-
7		$ 17,960,216	$ 17,960,216	10.26%	$ 1,843,606	$ 1,843,606	$ -	$ -
8	Cunningham Unit 2	$ 2,344,020	$ 2,344,020	6.61%	$ 154,940	$ 154,940	$ 33,285	$ -
9	Cunningham Unit 2	21,946,086	22,580,393	7.32%	1,606,453	1,652,885	322,607	46,431
10	Cunningham Unit 2	11,697,394	11,685,964	6.02%	704,183	703,495	169,612	(688)
11	Cunningham Unit 2	5,251,493	5,251,493	7.57%	397,538	397,538	80,873	-
12	Cunningham Unit 2	134,895	134,895	10.14%	13,678	13,678	1,389	-
13		$ 41,373,887	$ 41,996,765	6.95%	$ 2,876,793	$ 2,922,536	$ 607,767	$ 45,743
14	Cunningham Common	$ 8,005,877	$ 8,140,092	3.52%	$ 281,807	$ 286,531	$ 17,613	$ 4,724
15	Cunningham Common	6,724,267	6,976,650	3.23%	217,194	225,346	15,466	8,152
16	Cunningham Common	454,718	494,155	4.03%	18,325	19,914	1,091	1,589
17	Cunningham Common	895,426	984,894	2.96%	26,505	29,153	5,462	2,648
18	Cunningham Common	1,513,667	1,533,538	2.52%	38,144	38,645	4,087	501
19		$ 17,593,954	$ 18,129,329	3.31%	$ 581,975	$ 599,590	$ 43,719	$ 17,615
20	Harrington Unit 1 Gas	$ 6,984,160	$ 6,984,160	2.48%	$ 172,966	$ 172,966	$ 29,092	$ -
21	Harrington Unit 1 Gas	86,277,239	86,389,417	3.43%	2,955,814	2,959,657	350,241	3,843
22	Harrington Unit 1 Gas	42,872,764	43,157,455	3.72%	1,594,802	1,605,392	162,851	10,590
23	Harrington Unit 1 Gas	8,465,458	8,465,458	3.40%	287,758	287,758	47,339	-
24	Harrington Unit 1 Gas	966,618	966,618	2.80%	27,087	27,087	4,081	-
25		$ 145,566,239	$ 145,963,109	3.46%	$ 5,038,427	$ 5,052,860	$ 593,606	$ 14,433
26	Harrington Unit 2 Gas	$ 6,191,376	$ 6,191,301	2.74%	$ 169,739	$ 169,737	$ 18,669	$ (2)
27	Harrington Unit 2 Gas	97,141,044	96,787,327	3.14%	3,046,316	3,035,224	326,367	(11,092)
28	Harrington Unit 2 Gas	52,445,514	52,471,585	3.61%	1,891,232	1,892,172	212,975	940
29	Harrington Unit 2 Gas	6,573,713	6,573,976	3.24%	213,134	213,143	28,413	9
30	Harrington Unit 2 Gas	1,546,811	1,546,811	2.38%	36,827	36,827	5,273	-
31		$ 163,898,458	$ 163,571,000	3.27%	$ 5,357,249	$ 5,347,103	$ 591,697	$ (10,146)

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense — Current Test Year					
32	Harrington Unit 3 Gas	311 Structures and Improvements	$ 9,579,196	$ -	$ 9,579,196	2.09%	$ 200,205	$ 200,205
33	Harrington Unit 3 Gas	312 Boiler Plant Equipment	96,656,915	31,549	96,688,464	2.51%	2,426,089	2,426,880
34	Harrington Unit 3 Gas	314 Turbogenerator Units	55,165,918	-	55,165,918	2.63%	1,450,864	1,450,864
35	Harrington Unit 3 Gas	315 Accessory Electric Equipment	6,051,805	-	6,051,805	2.58%	156,137	156,137
36	Harrington Unit 3 Gas	316 Miscellaneous Power Plant Equipment	1,875,749	-	1,875,749	2.09%	39,203	39,203
37		Total Harrington Unit 3	$ 169,329,584	$ 31,549	$ 169,361,133	2.52%	$ 4,272,497	$ 4,273,289
38	Harrington Common Gas	311 Structures and Improvements	$ 23,496,734	$ -	$ 23,496,734	2.80%	$ 657,909	$ 657,909
39	Harrington Common Gas	312 Boiler Plant Equipment	11,164,963	118,839	11,283,802	2.98%	332,716	336,257
40	Harrington Common Gas	314 Turbogenerator Units	3,132,692	-	3,132,692	2.66%	83,330	83,330
41	Harrington Common Gas	315 Accessory Electric Equipment	1,266,658	-	1,266,658	3.75%	47,500	47,500
42	Harrington Common Gas	316 Miscellaneous Power Plant Equipment	2,629,324	-	2,629,324	2.26%	59,423	59,423
43		Total Harrington Common	$ 41,690,370	$ 118,839	$ 41,809,209	2.83%	$ 1,180,876	$ 1,184,418
44	Harrington Unit 1 Coal	311 Structures and Improvements	$ -	$ -	$ -	2.06%	$ -	$ -
45	Harrington Unit 1 Coal	312 Boiler Plant Equipment	22,368,009	168,162	22,536,171	3.02%	675,514	680,592
46	Harrington Unit 1 Coal	314 Turbogenerator Units	-	-	-	3.34%	-	-
47	Harrington Unit 1 Coal	315 Accessory Electric Equipment	-	-	-	2.84%	-	-
48	Harrington Unit 1 Coal	316 Miscellaneous Power Plant Equipment	-	-	-	2.38%	-	-
49		Total Harrington Unit 1 Coal	$ 22,368,009	$ 168,162	$ 22,536,171	3.02%	$ 675,514	$ 680,592
50	Harrington Unit 2 Coal	311 Structures and Improvements	$ -	$ -	$ -	2.44%	$ -	$ -
51	Harrington Unit 2 Coal	312 Boiler Plant Equipment	21,140,315	409,029	21,549,344	2.80%	591,929	603,382
52	Harrington Unit 2 Coal	314 Turbogenerator Units	-	-	-	3.20%	-	-
53	Harrington Unit 2 Coal	315 Accessory Electric Equipment	-	-	-	2.81%	-	-
54	Harrington Unit 2 Coal	316 Miscellaneous Power Plant Equipment	-	-	-	2.04%	-	-
55		Total Harrington Unit 2 Coal	$ 21,140,315	$ 409,029	$ 21,549,344	2.80%	$ 591,929	$ 603,382
56	Harrington Unit 3 Coal	311 Structures and Improvements	$ -	$ -	$ -	2.09%	$ -	$ -
57	Harrington Unit 3 Coal	312 Boiler Plant Equipment	21,431,785	288,893	21,720,678	2.51%	537,938	545,189
58	Harrington Unit 3 Coal	314 Turbogenerator Units	-	-	-	2.63%	-	-
59	Harrington Unit 3 Coal	315 Accessory Electric Equipment	-	-	-	2.58%	-	-
60	Harrington Unit 3 Coal	316 Miscellaneous Power Plant Equipment	-	-	-	2.09%	-	-
61		Total Harrington Unit 3 Coal	$ 21,431,785	$ 288,893	$ 21,720,678	2.51%	$ 537,938	$ 545,189

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

		Depreciation Expense – Update Period						
Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
32	Harrington Unit 3 Gas	$ 9,579,196	$ 9,579,196	2.49%	$ 238,726	$ 238,726	$ 38,521	$ -
33	Harrington Unit 3 Gas	96,656,915	96,688,464	2.78%	2,688,653	2,689,530	262,564	878
34	Harrington Unit 3 Gas	55,165,918	55,165,918	2.98%	1,646,266	1,646,266	195,402	-
35	Harrington Unit 3 Gas	6,051,805	6,051,805	2.82%	170,584	170,584	14,447	-
36	Harrington Unit 3 Gas	1,875,749	1,875,749	2.37%	44,419	44,419	5,216	-
37		$ 169,329,584	$ 169,361,133	2.83%	$ 4,788,648	$ 4,789,525	$ 516,150	$ 878
38	Harrington Common Gas	$ 23,496,734	$ 23,496,734	3.00%	$ 705,673	$ 705,673	$ 47,765	$ -
39	Harrington Common Gas	11,164,963	11,283,802	3.30%	368,258	372,178	35,542	3,920
40	Harrington Common Gas	3,132,692	3,132,692	2.88%	90,378	90,378	7,048	-
41	Harrington Common Gas	1,266,658	1,266,658	3.95%	49,974	49,974	2,475	-
42	Harrington Common Gas	2,629,324	2,629,324	2.53%	66,493	66,493	7,070	-
43		$ 41,690,370	$ 41,809,209	3.07%	$ 1,280,776	$ 1,284,696	$ 99,900	$ 3,920
44	Harrington Unit 1 Coal	$ -	$ -	7.71%	$ -	$ -	$ -	$ -
45	Harrington Unit 1 Coal	22,368,009	22,536,171	7.71%	1,724,297	1,737,260	1,048,783	12,963
46	Harrington Unit 1 Coal	-	-	7.71%	-	-	-	-
47	Harrington Unit 1 Coal	-	-	7.71%	-	-	-	-
48	Harrington Unit 1 Coal	-	-	7.71%	-	-	-	-
49		$ 22,368,009	$ 22,536,171	7.71%	$ 1,724,297	$ 1,737,260	$ 1,048,783	$ 12,963
50	Harrington Unit 2 Coal	$ -	$ -	8.06%	$ -	$ -	$ -	$ -
51	Harrington Unit 2 Coal	21,140,315	21,549,344	8.06%	1,704,396	1,737,374	1,112,468	32,977
52	Harrington Unit 2 Coal	-	-	8.06%	-	-	-	-
53	Harrington Unit 2 Coal	-	-	8.06%	-	-	-	-
54	Harrington Unit 2 Coal	-	-	8.06%	-	-	-	-
55		$ 21,140,315	$ 21,549,344	8.06%	$ 1,704,396	$ 1,737,374	$ 1,112,468	$ 32,977
56	Harrington Unit 3 Coal	$ -	$ -	6.79%	$ -	$ -	$ -	$ -
57	Harrington Unit 3 Coal	21,431,785	21,720,678	6.79%	1,454,403	1,474,008	916,465	19,605
58	Harrington Unit 3 Coal	-	-	6.79%	-	-	-	-
59	Harrington Unit 3 Coal	-	-	6.79%	-	-	-	-
60	Harrington Unit 3 Coal	-	-	6.79%	-	-	-	-
61		$ 21,431,785	$ 21,720,678	6.79%	$ 1,454,403	$ 1,474,008	$ 916,465	$ 19,605

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
62	Harrington Common Coal	311 Structures and Improvements	$ 2,658,653	$ -	$ 2,658,653	2.80%	$ 74,442	$ 74,442
63	Harrington Common Coal	312 Boiler Plant Equipment	5,239,113	-	5,239,113	2.98%	156,126	156,126
64	Harrington Common Coal	314 Turbogenerator Units	-	-	-	2.66%	-	-
65	Harrington Common Coal	315 Accessory Electric Equipment	-	-	-	3.75%	-	-
66	Harrington Common Coal	316 Miscellaneous Power Plant Equipment	-	-	-	2.26%	-	-
67		Total Harrington Common Coal	$ 7,897,767	$ -	$ 7,897,767	2.92%	$ 230,568	$ 230,568
68	Jones Unit 1	311 Structures and Improvements	$ 4,986,143	$ -	$ 4,986,143	3.07%	$ 153,075	$ 153,075
69	Jones Unit 1	312 Boiler Plant Equipment	23,092,634	12,527	23,105,161	4.31%	995,293	995,832
70	Jones Unit 1	314 Turbogenerator Units	23,051,389	47,925	23,099,314	4.45%	1,025,787	1,027,919
71	Jones Unit 1	315 Accessory Electric Equipment	2,767,418	-	2,767,418	4.78%	132,283	132,283
72	Jones Unit 1	316 Miscellaneous Power Plant Equipment	756,086	-	756,086	2.04%	15,424	15,424
73		Total Jones Unit 1	$ 54,653,669	$ 60,452	$ 54,714,121	4.25%	$ 2,321,861	$ 2,324,533
74	Jones Unit 2	311 Structures and Improvements	$ 2,103,978	$ -	$ 2,103,978	2.81%	$ 59,122	$ 59,122
75	Jones Unit 2	312 Boiler Plant Equipment	18,413,931	-	18,413,931	2.84%	522,956	522,956
76	Jones Unit 2	314 Turbogenerator Units	23,575,123	121	23,575,245	3.49%	822,772	822,776
77	Jones Unit 2	315 Accessory Electric Equipment	3,403,934	-	3,403,934	4.14%	140,923	140,923
78	Jones Unit 2	316 Miscellaneous Power Plant Equipment	598,526	-	598,526	2.08%	12,449	12,449
79		Total Jones Unit 2	$ 48,095,492	$ 121	$ 48,095,614	3.24%	$ 1,558,221	$ 1,558,226
80	Jones Common	311 Structures and Improvements	$ 9,146,717	$ 3,778,108	$ 12,924,825	1.94%	$ 177,446	$ 250,742
81	Jones Common	312 Boiler Plant Equipment	12,691,057	1,484	12,692,541	1.91%	242,399	242,428
82	Jones Common	314 Turbogenerator Units	7,971,381	1,550,442	9,521,824	1.72%	137,108	163,775
83	Jones Common	315 Accessory Electric Equipment	2,949,892	-	2,949,892	2.07%	61,063	61,063
84	Jones Common	316 Miscellaneous Power Plant Equipment	3,684,328	147,939	3,832,267	1.83%	67,423	70,130
85		Total Jones Common	$ 36,443,376	$ 5,477,972	$ 41,921,348	1.88%	$ 685,439	$ 788,138
86	Maddox Unit 1	311 Structures and Improvements	$ 5,067,372	$ 56,477	$ 5,123,849	4.87%	$ 246,781	$ 249,531
87	Maddox Unit 1	312 Boiler Plant Equipment	19,789,261	1,795,517	21,584,779	5.41%	1,070,599	1,167,737
88	Maddox Unit 1	314 Turbogenerator Units	13,733,327	571,572	14,304,899	4.67%	641,346	668,039
89	Maddox Unit 1	315 Accessory Electric Equipment	6,698,198	(18,728)	6,679,470	5.10%	341,608	340,653
90	Maddox Unit 1	316 Miscellaneous Power Plant Equipment	963,849	21,785	985,634	4.61%	44,433	45,438
91		Total Maddox Unit 1	$ 46,252,008	$ 2,426,623	$ 48,678,630	5.07%	$ 2,344,768	$ 2,471,397

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

		Depreciation Expense – Update Period						
Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
62	Harrington Common Coal	$ 2,658,653	$ 2,658,653	10.26%	$ 272,897	$ 272,897	$ 198,454	$ -
63	Harrington Common Coal	5,239,113	5,239,113	8.55%	447,736	447,736	291,610	-
64	Harrington Common Coal	-	-	8.96%	-	-	-	-
65	Harrington Common Coal	-	-	8.96%	-	-	-	-
66	Harrington Common Coal	-	-	8.96%	-	-	-	-
67		$ 7,897,767	$ 7,897,767	9.12%	$ 720,632	$ 720,632	$ 490,064	$ -
68	Jones Unit 1	$ 4,986,143	$ 4,986,143	3.64%	$ 181,496	$ 181,496	$ 28,421	$ -
69	Jones Unit 1	23,092,634	23,105,161	4.79%	1,106,137	1,106,737	110,845	600
70	Jones Unit 1	23,051,389	23,099,314	4.96%	1,143,349	1,145,726	117,562	2,377
71	Jones Unit 1	2,767,418	2,767,418	5.21%	144,182	144,182	11,900	-
72	Jones Unit 1	756,086	756,086	2.71%	20,490	20,490	5,066	-
73		$ 54,653,669	$ 54,714,121	4.75%	$ 2,595,654	$ 2,598,631	$ 273,793	$ 2,977
74	Jones Unit 2	$ 2,103,978	$ 2,103,978	3.20%	$ 67,327	$ 67,327	$ 8,206	$ -
75	Jones Unit 2	18,413,931	18,413,931	3.86%	710,778	710,778	187,822	-
76	Jones Unit 2	23,575,123	23,575,245	4.25%	1,001,943	1,001,948	179,171	5
77	Jones Unit 2	3,403,934	3,403,934	4.79%	163,048	163,048	22,126	-
78	Jones Unit 2	598,526	598,526	2.56%	15,322	15,322	2,873	-
79		$ 48,095,492	$ 48,095,614	4.07%	$ 1,958,418	$ 1,958,424	$ 400,197	$ 5
80	Jones Common	$ 9,146,717	$ 12,924,825	2.02%	$ 184,764	$ 261,081	$ 7,317	$ 76,318
81	Jones Common	12,691,057	12,692,541	2.02%	256,359	256,389	13,960	30
82	Jones Common	7,971,381	9,521,824	1.81%	144,282	172,345	7,174	28,063
83	Jones Common	2,949,892	2,949,892	2.22%	65,488	65,488	4,425	-
84	Jones Common	3,684,328	3,832,267	1.92%	70,739	73,580	3,316	2,840
85		$ 36,443,376	$ 41,921,348	1.98%	$ 721,632	$ 828,883	$ 36,193	$ 107,251
86	Maddox Unit 1	$ 5,067,372	$ 5,123,849	5.77%	$ 292,387	$ 295,646	$ 45,606	$ 3,259
87	Maddox Unit 1	19,789,261	21,584,779	6.18%	1,222,976	1,333,939	152,377	110,963
88	Maddox Unit 1	13,733,327	14,304,899	5.87%	806,146	839,698	164,800	33,551
89	Maddox Unit 1	6,698,198	6,679,470	5.85%	391,845	390,749	50,236	(1,096)
90	Maddox Unit 1	963,849	985,634	5.37%	51,759	52,929	7,325	1,170
91		$ 46,252,008	$ 48,678,630	5.98%	$ 2,765,113	$ 2,912,960	$ 420,345	$ 147,847

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
92	Nichols Unit 1	311 Structures and Improvements	$ 2,079,418	$ -	$ 2,079,418	5.47%	$ 113,744	$ 113,744
93	Nichols Unit 1	312 Boiler Plant Equipment	11,236,535	(649)	11,235,887	6.01%	675,316	675,277
94	Nichols Unit 1	314 Turbogenerator Units	10,028,558	176,899	10,205,457	4.76%	477,359	485,780
95	Nichols Unit 1	315 Accessory Electric Equipment	2,388,201	958	2,389,160	6.04%	144,247	144,305
96	Nichols Unit 1	316 Miscellaneous Power Plant Equipment	234,700	-	234,700	5.56%	13,049	13,049
97		Total Nichols Unit 1	$ 25,967,413	$ 177,209	$ 26,144,622	5.48%	$ 1,423,716	$ 1,432,155
98	Nichols Unit 2	311 Structures and Improvements	$ 1,108,535	$ -	$ 1,108,535	3.25%	$ 36,027	$ 36,027
99	Nichols Unit 2	312 Boiler Plant Equipment	12,558,144	8,314	12,566,458	5.89%	739,675	740,164
100	Nichols Unit 2	314 Turbogenerator Units	12,280,981	11,272	12,292,254	6.33%	777,386	778,100
101	Nichols Unit 2	315 Accessory Electric Equipment	1,038,609	-	1,038,609	4.57%	47,464	47,464
102	Nichols Unit 2	316 Miscellaneous Power Plant Equipment	206,316	(54)	206,262	2.48%	5,117	5,115
103		Total Nichols Unit 2	$ 27,192,586	$ 19,532	$ 27,212,118	5.90%	$ 1,605,669	$ 1,606,871
104	Nichols Unit 3	311 Structures and Improvements	$ 1,714,558	$ 71	$ 1,714,629	2.49%	$ 42,693	$ 42,694
105	Nichols Unit 3	312 Boiler Plant Equipment	20,440,422	(111,480)	20,328,942	3.41%	697,018	693,217
106	Nichols Unit 3	314 Turbogenerator Units	23,417,139	63,077	23,480,216	3.63%	850,042	852,332
107	Nichols Unit 3	315 Accessory Electric Equipment	2,338,191	-	2,338,191	3.83%	89,553	89,553
108	Nichols Unit 3	316 Miscellaneous Power Plant Equipment	606,006	-	606,006	4.65%	28,179	28,179
109		Total Nichols Unit 3	$ 48,516,317	$ (48,332)	$ 48,467,985	3.52%	$ 1,707,485	$ 1,705,975
110	Nichols Common	311 Structures and Improvements	$ 52,278,168	$ -	$ 52,278,168	4.35%	$ 2,274,100	$ 2,274,100
111	Nichols Common	312 Boiler Plant Equipment	10,926,887	302,663	11,229,549	5.60%	611,906	628,855
112	Nichols Common	314 Turbogenerator Units	3,362,566	-	3,362,566	3.91%	131,476	131,476
113	Nichols Common	315 Accessory Electric Equipment	2,298,724	-	2,298,724	4.04%	92,868	92,868
114	Nichols Common	316 Miscellaneous Power Plant Equipment	2,339,803	-	2,339,803	3.23%	75,576	75,576
115		Total Nichols Common	$ 71,206,147	$ 302,663	$ 71,508,809	4.47%	$ 3,185,926	$ 3,202,875
116	Plant X Unit 1	311 Structures and Improvements	$ 1,286,334	$ 7,749	$ 1,294,083	7.47%	$ 96,089	$ 96,668
117	Plant X Unit 1	312 Boiler Plant Equipment	6,262,149	-	6,262,149	8.72%	546,059	546,059
118	Plant X Unit 1	314 Turbogenerator Units	4,549,359	438,326	4,987,685	7.29%	331,648	363,602
119	Plant X Unit 1	315 Accessory Electric Equipment	907,618	(13)	907,605	15.94%	144,674	144,672
120	Plant X Unit 1	316 Miscellaneous Power Plant Equipment	-	-	-	8.58%	-	-
121		Total Plant X Unit 1	$ 13,005,460	$ 446,062	$ 13,451,522	8.60%	$ 1,118,471	$ 1,151,002

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
92	Nichols Unit 1	$ 2,079,418	$ 2,079,418	9.27%	$ 192,762	$ 192,762	$ 79,018	$ -
93	Nichols Unit 1	11,236,535	11,235,887	10.37%	1,165,229	1,165,161	489,913	(67)
94	Nichols Unit 1	10,028,558	10,205,457	9.65%	967,756	984,827	490,396	17,071
95	Nichols Unit 1	2,388,201	2,389,160	11.16%	266,523	266,630	122,276	107
96	Nichols Unit 1	234,700	234,700	9.35%	21,944	21,944	8,895	-
97		$ 25,967,413	$ 26,144,622	10.07%	$ 2,614,214	$ 2,631,325	$ 1,190,498	$ 17,110
98	Nichols Unit 2	$ 1,108,535	$ 1,108,535	5.94%	$ 65,847	$ 65,847	$ 29,820	$ -
99	Nichols Unit 2	12,558,144	12,566,458	9.39%	1,179,210	1,179,990	439,535	781
100	Nichols Unit 2	12,280,981	12,292,254	8.95%	1,099,148	1,100,157	321,762	1,009
101	Nichols Unit 2	1,038,609	1,038,609	7.14%	74,157	74,157	26,692	-
102	Nichols Unit 2	206,316	206,262	19.39%	40,005	39,994	34,888	(10)
103		$ 27,192,586	$ 27,212,118	9.04%	$ 2,458,366	$ 2,460,145	$ 852,697	$ 1,779
104	Nichols Unit 3	$ 1,714,558	$ 1,714,629	3.63%	$ 62,238	$ 62,241	$ 19,546	$ 3
105	Nichols Unit 3	20,440,422	20,328,942	4.19%	856,454	851,783	159,435	(4,671)
106	Nichols Unit 3	23,417,139	23,480,216	5.23%	1,224,716	1,228,015	374,674	3,299
107	Nichols Unit 3	2,338,191	2,338,191	4.72%	110,363	110,363	20,810	-
108	Nichols Unit 3	606,006	606,006	7.32%	44,360	44,360	16,180	-
109		$ 48,516,317	$ 48,467,985	4.74%	$ 2,298,131	$ 2,296,761	$ 590,646	$ (1,370)
110	Nichols Common	$ 52,278,168	$ 52,278,168	4.92%	$ 2,572,086	$ 2,572,086	$ 297,986	$ -
111	Nichols Common	10,926,887	11,229,549	6.06%	662,169	680,511	50,264	18,341
112	Nichols Common	3,362,566	3,362,566	4.51%	151,652	151,652	20,175	-
113	Nichols Common	2,298,724	2,298,724	4.61%	105,971	105,971	13,103	-
114	Nichols Common	2,339,803	2,339,803	3.88%	90,784	90,784	15,209	-
115		$ 71,206,147	$ 71,508,809	5.03%	$ 3,582,662	$ 3,601,004	$ 396,736	$ 18,341
116	Plant X Unit 1	$ 1,286,334	$ 1,294,083	7.47%	$ 96,089	$ 96,668	$ -	$ 579
117	Plant X Unit 1	6,262,149	6,262,149	8.72%	546,059	546,059	-	-
118	Plant X Unit 1	4,549,359	4,987,685	7.29%	331,648	363,602	-	31,954
119	Plant X Unit 1	907,618	907,605	15.94%	144,674	144,672	-	(2)
120	Plant X Unit 1	-	-	8.58%	-	-	-	-
121		$ 13,005,460	$ 13,451,522	8.60%	$ 1,118,471	$ 1,151,002	$ -	$ 32,531

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense Current Test Year					
122	Plant X Unit 2	311 Structures and Improvements	$ 1,021,771	$ -	$ 1,021,771	7.29%	$ 74,487	$ 74,487
123	Plant X Unit 2	312 Boiler Plant Equipment	16,226,867	-	16,226,867	9.90%	1,606,460	1,606,460
124	Plant X Unit 2	314 Turbogenerator Units	6,729,793	-	6,729,793	7.71%	518,867	518,867
125	Plant X Unit 2	315 Accessory Electric Equipment	613,416	-	613,416	6.62%	40,608	40,608
126	Plant X Unit 2	316 Miscellaneous Power Plant Equipment	52,890	-	52,890	8.92%	4,718	4,718
127		Total Plant X Unit 2	$ 24,644,736	$ -	$ 24,644,736	9.11%	$ 2,245,140	$ 2,245,140
128	Plant X Unit 3	311 Structures and Improvements	$ 1,034,626	$ -	$ 1,034,626	3.70%	$ 38,281	$ 38,281
129	Plant X Unit 3	312 Boiler Plant Equipment	8,478,808	-	8,478,808	4.30%	364,589	364,589
130	Plant X Unit 3	314 Turbogenerator Units	7,508,924	-	7,508,924	4.01%	301,108	301,108
131	Plant X Unit 3	315 Accessory Electric Equipment	976,256	-	976,256	4.77%	46,567	46,567
132	Plant X Unit 3	316 Miscellaneous Power Plant Equipment	949,190	-	949,190	4.39%	41,669	41,669
133		Total Plant X Unit 3	$ 18,947,804	$ -	$ 18,947,804	4.18%	$ 792,215	$ 792,215
134	Plant X Unit 4	311 Structures and Improvements	$ 1,914,398	$ -	$ 1,914,398	4.97%	$ 95,146	$ 95,146
135	Plant X Unit 4	312 Boiler Plant Equipment	20,248,001	13,655	20,261,656	3.88%	785,622	786,152
136	Plant X Unit 4	314 Turbogenerator Units	16,989,398	983	16,990,381	4.57%	776,415	776,460
137	Plant X Unit 4	315 Accessory Electric Equipment	2,364,569	-	2,364,569	3.72%	87,962	87,962
138	Plant X Unit 4	316 Miscellaneous Power Plant Equipment	164,046	-	164,046	6.05%	9,925	9,925
139		Total Plant X Unit 4	$ 41,680,412	$ 14,637	$ 41,695,050	4.21%	$ 1,755,070	$ 1,755,645
140	Plant X Common	311 Structures and Improvements	$ 8,449,057	$ 107,017	$ 8,556,074	4.51%	$ 381,052	$ 385,879
141	Plant X Common	312 Boiler Plant Equipment	4,641,779	144,978	4,786,757	6.06%	281,292	290,077
142	Plant X Common	314 Turbogenerator Units	3,483,472	(11)	3,483,461	7.90%	275,194	275,193
143	Plant X Common	315 Accessory Electric Equipment	310,189	150,786	460,974	4.68%	14,517	21,574
144	Plant X Common	316 Miscellaneous Power Plant Equipment	1,465,686	22,194	1,487,880	3.88%	56,869	57,730
145		Total Plant X Common	$ 18,350,182	$ 424,964	$ 18,775,146	5.50%	$ 1,008,924	$ 1,030,453
146	Tolk Unit 1	311 Structures and Improvements	$ 19,847,495	$ 195,165	$ 20,042,660	2.23%	$ 442,599	$ 446,951
147	Tolk Unit 1	312 Boiler Plant Equipment	192,395,268	60,131	192,455,399	2.71%	5,213,912	5,215,541
148	Tolk Unit 1	314 Turbogenerator Units	61,258,819	88,359	61,347,178	2.27%	1,390,575	1,392,581
149	Tolk Unit 1	315 Accessory Electric Equipment	3,717,944	343,982	4,061,927	2.29%	85,141	93,018
150	Tolk Unit 1	316 Miscellaneous Power Plant Equipment	521,526	-	521,526	2.45%	12,777	12,777
151		Total Tolk Unit 1	$ 277,741,052	$ 687,637	$ 278,428,689	2.57%	$ 7,145,004	$ 7,160,869

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

		Depreciation Expense Update Period						
Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
122	Plant X Unit 2	$ 1,021,771	$ 1,021,771	7.29%	$ 74,487	$ 74,487	$ -	$ -
123	Plant X Unit 2	16,226,867	16,226,867	9.90%	1,606,460	1,606,460	-	-
124	Plant X Unit 2	6,729,793	6,729,793	7.71%	518,867	518,867	-	-
125	Plant X Unit 2	613,416	613,416	6.62%	40,608	40,608	-	-
126	Plant X Unit 2	52,890	52,890	8.92%	4,718	4,718	-	-
127		$ 24,644,736	$ 24,644,736	9.11%	$ 2,245,140	$ 2,245,140	$ -	$ -
128	Plant X Unit 3	$ 1,034,626	$ 1,034,626	8.29%	$ 85,771	$ 85,771	$ 47,489	$ -
129	Plant X Unit 3	8,478,808	8,478,808	9.06%	768,180	768,180	403,591	-
130	Plant X Unit 3	7,508,924	7,508,924	8.59%	645,017	645,017	343,909	-
131	Plant X Unit 3	976,256	976,256	9.36%	91,378	91,378	44,810	-
132	Plant X Unit 3	949,190	949,190	8.87%	84,193	84,193	42,524	-
133		$ 18,947,804	$ 18,947,804	8.84%	$ 1,674,538	$ 1,674,538	$ 882,323	$ -
134	Plant X Unit 4	$ 1,914,398	$ 1,914,398	6.17%	$ 118,118	$ 118,118	$ 22,973	$ -
135	Plant X Unit 4	20,248,001	20,261,656	5.95%	1,204,756	1,205,569	419,134	812
136	Plant X Unit 4	16,989,398	16,990,381	6.91%	1,173,967	1,174,035	397,552	68
137	Plant X Unit 4	2,364,569	2,364,569	6.54%	154,643	154,643	66,681	-
138	Plant X Unit 4	164,046	164,046	6.84%	11,221	11,221	1,296	-
139		$ 41,680,412	$ 41,695,050	6.39%	$ 2,662,705	$ 2,663,586	$ 907,635	$ 880
140	Plant X Common	$ 8,449,057	$ 8,556,074	5.75%	$ 485,821	$ 491,974	$ 104,768	$ 6,153
141	Plant X Common	4,641,779	4,786,757	7.05%	327,245	337,466	45,954	10,221
142	Plant X Common	3,483,472	3,483,461	8.68%	302,365	302,364	27,171	(1)
143	Plant X Common	310,189	460,974	9.84%	30,523	45,360	16,006	14,837
144	Plant X Common	1,465,686	1,487,880	4.89%	71,672	72,757	14,803	1,085
145		$ 18,350,182	$ 18,775,146	6.64%	$ 1,217,626	$ 1,249,922	$ 208,702	$ 32,296
146	Tolk Unit 1	$ 19,847,495	$ 20,042,660	3.12%	$ 619,242	$ 625,331	$ 176,643	$ 6,089
147	Tolk Unit 1	192,395,268	192,455,399	3.79%	7,291,781	7,294,060	2,077,869	2,279
148	Tolk Unit 1	61,258,819	61,347,178	3.16%	1,935,779	1,938,571	545,203	2,792
149	Tolk Unit 1	3,717,944	4,061,927	3.41%	126,782	138,512	41,641	11,730
150	Tolk Unit 1	521,526	521,526	3.36%	17,523	17,523	4,746	-
151		$ 277,741,052	$ 278,428,689	3.60%	$ 9,991,106	$ 10,013,996	$ 2,846,102	$ 22,890

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

			Depreciation Expense					
			Current Test Year					
Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
152	Tolk Unit 2	311 Structures and Improvements	$ 9,726,088	$ (5)	$ 9,726,082	2.36%	$ 229,536	$ 229,536
153	Tolk Unit 2	312 Boiler Plant Equipment	210,723,275	1,777,285	212,500,560	2.76%	5,815,962	5,865,015
154	Tolk Unit 2	314 Turbogenerator Units	78,067,946	465,210	78,533,156	2.39%	1,865,824	1,876,942
155	Tolk Unit 2	315 Accessory Electric Equipment	3,293,033	577,359	3,870,393	3.22%	106,036	124,627
156	Tolk Unit 2	316 Miscellaneous Power Plant Equipment	2,241,379	-	2,241,379	2.16%	48,414	48,414
157		Total Tolk Unit 2	$ 304,051,721	$ 2,819,848	$ 306,871,569	2.65%	$ 8,065,771	$ 8,144,534
158	Tolk Common	311 Structures and Improvements	$ 32,260,870	$ 501,593	$ 32,762,464	4.09%	$ 1,319,470	$ 1,339,985
159	Tolk Common	312 Boiler Plant Equipment	21,353,705	422,021	21,775,726	3.43%	732,432	746,907
160	Tolk Common	314 Turbogenerator Units	11,541,840	41,353	11,583,193	3.58%	413,198	414,678
161	Tolk Common	315 Accessory Electric Equipment	2,666	-	2,666	3.75%	100	100
162	Tolk Common	316 Miscellaneous Power Plant Equipment	3,324,649	40,667	3,365,316	2.20%	73,142	74,037
163		Total Tolk Common	$ 68,483,730	$ 1,005,635	$ 69,489,364	3.71%	$ 2,538,342	$ 2,575,707
164	Tolk Unit 1 Retire 2055	311 Structures and Improvements	$ 12,358,812	$ 6,871	$ 12,365,684	1.60%	$ 197,741	$ 197,851
165	Tolk Unit 1 Retire 2055	312 Boiler Plant Equipment	7,108,413	-	7,108,413	1.56%	110,891	110,891
166	Tolk Unit 1 Retire 2055	314 Turbogenerator Units	15,401,605	-	15,401,605	1.61%	247,966	247,966
167	Tolk Unit 1 Retire 2055	315 Accessory Electric Equipment	12,922,208	-	12,922,208	1.66%	214,509	214,509
168	Tolk Unit 1 Retire 2055	316 Miscellaneous Power Plant Equipment	199,904	-	199,904	1.48%	2,959	2,959
169		Total Tolk Unit 1	$ 47,990,944	$ 6,871	$ 47,997,815	1.61%	$ 774,065	$ 774,175
170	Tolk Unit 2 Retire 2055	311 Structures and Improvements	$ 8,645,191	$ -	$ 8,645,191	1.55%	$ 134,000	$ 134,000
171	Tolk Unit 2 Retire 2055	312 Boiler Plant Equipment	8,030,975	-	8,030,975	1.58%	126,889	126,889
172	Tolk Unit 2 Retire 2055	314 Turbogenerator Units	27,367,352	-	27,367,352	1.99%	544,610	544,610
173	Tolk Unit 2 Retire 2055	315 Accessory Electric Equipment	9,494,834	-	9,494,834	1.82%	172,806	172,806
174	Tolk Unit 2 Retire 2055	316 Miscellaneous Power Plant Equipment	1,318,439	-	1,318,439	1.59%	20,963	20,963
175		Total Tolk Unit 2	$ 54,856,791	$ -	$ 54,856,791	1.82%	$ 999,269	$ 999,269
176	Tolk Common Retire 2055	311 Structures and Improvements	$ 5,920,383	$ -	$ 5,920,383	2.25%	$ 133,209	$ 133,209
177	Tolk Common Retire 2055	312 Boiler Plant Equipment	545,776	-	545,776	2.33%	12,717	12,717
178	Tolk Common Retire 2055	314 Turbogenerator Units	1,930,925	-	1,930,925	2.37%	45,763	45,763
179	Tolk Common Retire 2055	315 Accessory Electric Equipment	22,551	-	22,551	2.60%	586	586
180	Tolk Common Retire 2055	316 Miscellaneous Power Plant Equipment	3,663,374	-	3,663,374	1.81%	66,307	66,307
181		Total Tolk Common	$ 12,083,009	$ -	$ 12,083,009	2.14%	$ 258,582	$ 258,582

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
152	Tolk Unit 2	$ 9,726,088	$ 9,726,082	3.26%	$ 317,070	$ 317,070	$ 87,535	$ (0)
153	Tolk Unit 2	210,723,275	212,500,560	3.78%	7,965,340	8,032,521	2,149,377	67,181
154	Tolk Unit 2	78,067,946	78,533,156	3.30%	2,576,242	2,591,594	710,418	15,352
155	Tolk Unit 2	3,293,033	3,870,393	4.39%	144,564	169,910	38,528	25,346
156	Tolk Unit 2	2,241,379	2,241,379	3.00%	67,241	67,241	18,828	-
157		$ 304,051,721	$ 306,871,569	3.64%	$ 11,070,458	$ 11,178,337	$ 3,004,687	$ 107,879
158	Tolk Common	$ 32,260,870	$ 32,762,464	5.56%	$ 1,793,704	$ 1,821,593	$ 474,235	$ 27,889
159	Tolk Common	21,353,705	21,775,726	5.52%	1,178,725	1,202,020	446,292	23,296
160	Tolk Common	11,541,840	11,583,193	4.75%	548,237	550,202	135,040	1,964
161	Tolk Common	2,666	2,666	5.27%	140	140	41	-
162	Tolk Common	3,324,649	3,365,316	3.06%	101,734	102,979	28,592	1,244
163		$ 68,483,730	$ 69,489,364	5.29%	$ 3,622,541	$ 3,676,934	$ 1,084,199	$ 54,393
164	Tolk Unit 1 Retire 2055	$ 12,358,812	$ 12,365,684	2.33%	$ 287,960	$ 288,120	$ 90,219	$ 160
165	Tolk Unit 1 Retire 2055	7,108,413	7,108,413	2.45%	174,156	174,156	63,265	-
166	Tolk Unit 1 Retire 2055	15,401,605	15,401,605	2.43%	374,259	374,259	126,293	-
167	Tolk Unit 1 Retire 2055	12,922,208	12,922,208	2.64%	341,146	341,146	126,638	-
168	Tolk Unit 1 Retire 2055	199,904	199,904	1.92%	3,838	3,838	880	-
169		$ 47,990,944	$ 47,997,815	2.46%	$ 1,181,360	$ 1,181,520	$ 407,295	$ 160
170	Tolk Unit 2 Retire 2055	$ 8,645,191	$ 8,645,191	1.72%	$ 148,697	$ 148,697	$ 14,697	$ -
171	Tolk Unit 2 Retire 2055	8,030,975	8,030,975	1.69%	135,723	135,723	8,834	-
172	Tolk Unit 2 Retire 2055	27,367,352	27,367,352	1.73%	473,455	473,455	(71,155)	-
173	Tolk Unit 2 Retire 2055	9,494,834	9,494,834	1.79%	169,958	169,958	(2,848)	-
174	Tolk Unit 2 Retire 2055	1,318,439	1,318,439	1.62%	21,359	21,359	396	-
175		$ 54,856,791	$ 54,856,791	1.73%	$ 949,192	$ 949,192	$ (50,077)	$ -
176	Tolk Common Retire 2055	$ 5,920,383	$ 5,920,383	1.68%	$ 99,462	$ 99,462	$ (33,746)	$ -
177	Tolk Common Retire 2055	545,776	545,776	1.70%	9,278	9,278	(3,438)	-
178	Tolk Common Retire 2055	1,930,925	1,930,925	2.08%	40,163	40,163	(5,600)	-
179	Tolk Common Retire 2055	22,551	22,551	1.99%	449	449	(138)	-
180	Tolk Common Retire 2055	3,663,374	3,663,374	1.72%	63,010	63,010	(3,297)	-
181		$ 12,083,009	$ 12,083,009	1.76%	$ 212,363	$ 212,363	$ (46,219)	$ -

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

			Depreciation Expense					
			Current Test Year					
Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
182		**TOTAL STEAM PRODUCTION**	$ 1,910,413,432	$ 16,066,032	$ 1,926,479,464	3.29%	$ 62,884,521	$ 63,412,921

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense – Update Period: Depreciable Plant 9/30/2020	Depreciation Expense – Update Period: Depreciable Plant 12/31/2020	Depreciation Expense – Update Period: Depreciation Rate	Depreciation Expense – Update Period: Annualized Depreciation Expense 9/30/2020	Depreciation Expense – Update Period: Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
182		$ 1,910,413,432	$ 1,926,479,464	4.31%	$ 82,310,893	$ 82,993,852	$ 19,426,371	$ 682,959

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciation Expense, Current Test Year: Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
183		**OTHER PRODUCTION PLANT**						
184	Blackhawk (2)	342 Fuel Holders, Producers, and Accessories	$ 4,162,601	$ -	$ 4,162,601	2.08%	$ 86,582	$ 86,582
		Total Blackhawk	$ 4,162,601	$ -	$ 4,162,601	2.08%	$ 86,582	$ 86,582
185	Cunningham Common	341 Structures and Improvements	$ 546,614	$ -	$ 546,614	2.98%	$ 16,289	$ 16,289
186	Cunningham Common	342 Fuel Holders, Producers, and Accessories	1,516,324	-	1,516,324	3.33%	50,494	50,494
187	Cunningham Common	343 Prime Movers	50,152,598	1,276,650	51,429,249	2.85%	1,429,349	1,465,734
188	Cunningham Common	344 Generators	27,834,807	2,454,770	30,289,577	4.11%	1,144,011	1,244,902
189	Cunningham Common	345 Accessory Electric Equipment	6,147,416	1,318	6,148,733	2.73%	167,824	167,860
190	Cunningham Common	346 Miscellaneous Power Plant Equipment	1,140,410	-	1,140,410	3.27%	37,291	37,291
191		Total Cunningham Common	$ 87,338,168	$ 3,732,738	$ 91,070,906	3.26%	$ 2,845,258	$ 2,982,570
192	Hale Wind Farm	341 Structures and Improvements	$ 45,742,725	$ (4,671)	$ 45,738,054	4.07%	$ 1,861,729	$ 1,861,539
193	Hale Wind Farm	342 Fuel Holders, Producers, and Accessories		-	-	4.07%	-	-
194	Hale Wind Farm	343 Prime Movers		-	-	4.07%	-	-
195	Hale Wind Farm	344 Generators	610,114,945	4,662,209	614,777,154	4.07%	24,831,678	25,021,430
196	Hale Wind Farm	345 Accessory Electric Equipment	19,691,394	(2,011)	19,689,384	4.07%	801,440	801,358
197	Hale Wind Farm	346 Miscellaneous Power Plant Equipment	16,096	(2)	16,095	4.07%	655	655
198		Total Hale Wind Farm	$ 675,565,161	$ 4,655,525	$ 680,220,686	4.07%	$ 27,495,502	$ 27,684,982
199	Jones Unit 3	341 Structures and Improvements	$ 4,748,588	$ -	$ 4,748,588	2.31%	$ 109,692	$ 109,692
200	Jones Unit 3	342 Fuel Holders, Producers, and Accessories	(0)	-	(0)	2.32%	(0)	(0)
201	Jones Unit 3	343 Prime Movers	230,300	-	230,300	2.04%	4,698	4,698
202	Jones Unit 3	344 Generators	65,999,398	12,203,889	78,203,287	2.32%	1,531,186	1,814,316
203	Jones Unit 3	345 Accessory Electric Equipment	10,399,410	-	10,399,410	2.31%	240,226	240,226
204	Jones Unit 3	346 Miscellaneous Power Plant Equipment	1,591,994	-	1,591,994	2.31%	36,775	36,775
205		Total Jones Unit 3	$ 82,969,689	$ 12,203,889	$ 95,173,578	2.32%	$ 1,922,578	$ 2,205,708
206	Jones Unit 4	341 Structures and Improvements	$ 6,504,975	$ -	$ 6,504,975	2.31%	$ 150,265	$ 150,265
207	Jones Unit 4	342 Fuel Holders, Producers, and Accessories	-	-	-	2.31%	-	-
208	Jones Unit 4	343 Prime Movers	-	-	-	2.31%	-	-
209	Jones Unit 4	344 Generators	65,769,544	(528,227)	65,241,317	2.31%	1,519,276	1,507,074
210	Jones Unit 4	345 Accessory Electric Equipment	10,703,795	-	10,703,795	2.31%	247,258	247,258
211	Jones Unit 4	346 Miscellaneous Power Plant Equipment	1,196,889	-	1,196,889	2.31%	27,648	27,648

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
183								
184	Blackhawk [2]	$ 4,162,601	$ 4,162,601	2.26%	$ 94,075	$ 94,075	$ 7,493	$ -
		$ 4,162,601	$ 4,162,601	2.26%	$ 94,075	$ 94,075	$ 7,493	$ -
185	Cunningham Common	$ 546,614	$ 546,614	3.18%	$ 17,382	$ 17,382	$ 1,093	$ -
186	Cunningham Common	1,516,324	1,516,324	3.50%	53,071	53,071	2,578	-
187	Cunningham Common	50,152,598	51,429,249	3.03%	1,519,624	1,558,306	90,275	38,683
188	Cunningham Common	27,834,807	30,289,577	4.52%	1,258,133	1,369,089	114,123	110,956
189	Cunningham Common	6,147,416	6,148,733	2.97%	182,578	182,617	14,754	39
190	Cunningham Common	1,140,410	1,140,410	3.42%	39,002	39,002	1,711	-
191		$ 87,338,168	$ 91,070,906	3.51%	$ 3,069,791	$ 3,219,468	$ 224,533	$ 149,677
192	Hale Wind Farm	$ 45,742,725	$ 45,738,054	4.00%	$ 1,829,709	$ 1,829,522	$ (32,020)	$ (187)
193	Hale Wind Farm	-	-	4.00%	-	-	-	-
194	Hale Wind Farm	-	-	4.00%	-	-	-	-
195	Hale Wind Farm	610,114,945	614,777,154	4.00%	24,404,598	24,591,086	(427,080)	186,488
196	Hale Wind Farm	19,691,394	19,689,384	4.00%	787,656	787,575	(13,784)	(80)
197	Hale Wind Farm	16,096	16,095	4.00%	644	644	(11)	(0)
198		$ 675,565,161	$ 680,220,686	4.00%	$ 27,022,606	$ 27,208,827	$ (472,896)	$ 186,221
199	Jones Unit 3	$ 4,748,588	$ 4,748,588	2.36%	$ 112,067	$ 112,067	$ 2,374	$ -
200	Jones Unit 3	(0)	(0)	2.36%	(0)	(0)	(0)	-
201	Jones Unit 3	230,300	230,300	2.74%	6,310	6,310	1,612	-
202	Jones Unit 3	65,999,398	78,203,287	2.36%	1,557,586	1,845,598	26,400	288,012
203	Jones Unit 3	10,399,410	10,399,410	2.36%	245,426	245,426	5,200	-
204	Jones Unit 3	1,591,994	1,591,994	2.36%	37,571	37,571	796	-
205		$ 82,969,689	$ 95,173,578	2.36%	$ 1,958,960	$ 2,246,972	$ 36,382	$ 288,012
206	Jones Unit 4	$ 6,504,975	$ 6,504,975	2.35%	$ 152,867	$ 152,867	$ 2,602	$ -
207	Jones Unit 4	-	-	2.35%	-	-	-	-
208	Jones Unit 4	-	-	2.35%	-	-	-	-
209	Jones Unit 4	65,769,544	65,241,317	2.35%	1,545,584	1,533,171	26,308	(12,413)
210	Jones Unit 4	10,703,795	10,703,795	2.35%	251,539	251,539	4,282	-
211	Jones Unit 4	1,196,889	1,196,889	2.35%	28,127	28,127	479	-

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

			Depreciation Expense – Current Test Year					
Line No.	**Unit or Account Number**	**Account Number and/or Description**	**Depreciable Plant 9/30/2020**	**October-December Adjustment**	**Depreciable Plant 12/31/2020**	**Depreciation Rate**	**Annualized Depreciation Expense 9/30/2020**	**Annualized Depreciation Expense 12/31/2020**
212		Total Jones Unit 4	$ 84,175,204	$ (528,227)	$ 83,646,977	2.31%	$ 1,944,447	$ 1,932,245

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

		Depreciation Expense Update Period						
Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
212		$ 84,175,204	$ 83,646,977	2.35%	$ 1,978,117	$ 1,965,704	$ 33,670	$ (12,413)

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense Current Test Year					
213	Maddox Common	341 Structures and Improvements	$ 1,565,032	$ -	$ 1,565,032	4.42%	$ 69,174	$ 69,174
214	Maddox Common	342 Fuel Holders, Producers, and Accessories	512,886	-	512,886	2.81%	14,412	14,412
215	Maddox Common	343 Prime Movers		-	-	3.47%	-	-
216	Maddox Common	344 Generators	15,736,001	(1,224)	15,734,778	3.68%	579,085	579,040
217	Maddox Common	345 Accessory Electric Equipment	1,627,920	-	1,627,920	4.93%	80,256	80,256
218	Maddox Common	346 Miscellaneous Power Plant Equipment	178,800	-	178,800	5.65%	10,102	10,102
219		Total Maddox Common	$ 19,620,639	$ (1,224)	$ 19,619,416	3.84%	$ 753,030	$ 752,985
220	Sagamore	344 Generators	-	800,917,397	$ 800,917,397	4.07%	-	32,597,338
221		Total Sagamore	$ -	$ 800,917,397	$ 800,917,397	407%	$ -	$ 32,597,338
222	Quay County	341 Structures and Improvements	$ 916,182	$ -	$ 916,182	4.91%	$ 44,985	$ 44,985
223	Quay County	342 Fuel Holders, Producers, and Accessories	1,575	-	1,575	3.38%	53	53
224	Quay County	343 Prime Movers	4,620,155	-	4,620,155	2.21%	102,105	102,105
225	Quay County	344 Generators	17,102,349	(1)	17,102,348	4.70%	803,810	803,810
226	Quay County	345 Accessory Electric Equipment	3,131,078	-	3,131,078	4.54%	142,151	142,151
227	Quay County	346 Miscellaneous Power Plant Equipment	646,793	-	646,793	4.54%	29,364	29,364
228		Total Quay County	$ 26,418,132	$ (1)	$ 26,418,131	4.25%	$ 1,122,469	$ 1,122,469
229		**TOTAL OTHER PRODUCTION**	$ 980,249,595	$ 820,980,097	$ 1,801,229,692	3.69%	$ 36,169,866	$ 69,364,879
230		**TRANSMISSION**						
231	352	Structures and Improvements	$ 125,223,575	$ 11,236,087	$ 136,459,661	1.72%	$ 2,153,845	$ 2,347,106
232	353	Station Equipment	1,243,219,657	134,740,068	1,377,959,726	2.29%	28,469,730	31,555,278
233	354	Towers and Fixtures	8,210,157	5,899	8,216,056	1.46%	119,868	119,954
234	355	Poles and Fixtures	1,396,840,377	69,464,853	1,466,305,230	2.78%	38,832,162	40,763,285
235	356	Overhead Conductors and Devices	497,297,456	31,006,617	528,304,073	2.85%	14,172,978	15,056,666
236	357	Underground Conduit	275,005	-	275,005	1.47%	4,043	4,043
237	358	Underground Conductor and Devices	489,717	-	489,717	2.46%	12,047	12,047
238	359	Roads and Trails	517,736	-	517,736	1.55%	8,025	8,025
239		**TOTAL TRANSMISSION**	$ 3,272,073,679	$ 246,453,524	$ 3,518,527,204	2.56%	$ 83,772,698	$ 89,866,404

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense – Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
213	Maddox Common	$ 1,565,032	$ 1,565,032	5.56%	$ 87,016	$ 87,016	$ 17,841	$ -
214	Maddox Common	512,886	512,886	4.13%	21,182	21,182	6,770	-
215	Maddox Common	-	-	5.14%	-	-	-	-
216	Maddox Common	15,736,001	15,734,778	5.01%	788,374	788,312	209,289	(61)
217	Maddox Common	1,627,920	1,627,920	6.09%	99,140	99,140	18,884	-
218	Maddox Common	178,800	178,800	7.67%	13,714	13,714	3,612	-
219		$ 19,620,639	$ 19,619,416	5.14%	$ 1,009,426	$ 1,009,365	$ 256,396	$ (61)
220	Sagamore	-	800,917,397	4.07%	-	32,584,527	-	32,584,527
221		$ -	$ 800,917,397	0%	$ -	$ 32,584,527	$ -	$ 32,584,527
222	Quay County	$ 916,182	$ 916,182	5.10%	$ 46,725	$ 46,725	$ 1,741	$ -
223	Quay County	1,575	1,575	3.69%	58	58	5	-
224	Quay County	4,620,155	4,620,155	2.61%	120,586	120,586	18,481	-
225	Quay County	17,102,349	17,102,348	4.90%	838,015	838,015	34,205	(0)
226	Quay County	3,131,078	3,131,078	4.80%	150,292	150,292	8,141	-
227	Quay County	646,793	646,793	4.76%	30,787	30,787	1,423	-
228		$ 26,418,132	$ 26,418,131	4.49%	$ 1,186,464	$ 1,186,464	$ 63,995	$ (0)
229		$ 980,249,595	$ 1,801,229,692	3.71%	$ 36,319,439	$ 69,515,401	$ 149,572	$ 33,195,962
230								
231	352	$ 125,223,575	$ 136,459,661	1.91%	$ 2,391,770	$ 2,606,380	$ 237,925	$ 214,609
232	353	1,243,219,657	1,377,959,726	2.33%	28,967,018	32,106,462	497,288	3,139,444
233	354	8,210,157	8,216,056	1.56%	128,078	128,170	8,210	92
234	355	1,396,840,377	1,466,305,230	3.54%	49,448,149	51,907,205	10,615,987	2,459,056
235	356	497,297,456	528,304,073	3.03%	15,068,113	16,007,613	895,135	939,500
236	357	275,005	275,005	1.68%	4,620	4,620	578	-
237	358	489,717	489,717	2.87%	14,055	14,055	2,008	-
238	359	517,736	517,736	1.56%	8,077	8,077	52	-
239		$ 3,272,073,679	$ 3,518,527,204	2.93%	$ 96,029,881	$ 102,782,582	$ 12,257,182	$ 6,752,701

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

			Depreciation Expense					
			Current Test Year					
Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
240		**DISTRIBUTION** [1]						
241	361	Structures and Improvements	$ 34,461,542	$ 9,436,996	$ 43,898,538	1.80%	$ 620,101	$ 789,910
242	362	Station Equipment	313,615,734	19,585,043	333,200,777	2.06%	6,455,153	6,858,272
243	364	Poles, Towers, and Fixtures	363,494,965	20,219,955	383,714,919	2.79%	10,150,233	10,714,855
244	365	Overhead Conductors and Devices	303,843,509	365,679	304,209,189	2.94%	8,935,734	8,946,488
245	366	Underground Conduit	26,851,935	(1,094,142)	25,757,793	1.95%	524,714	503,333
246	367	Underground Conductor and Devices	51,748,259	(437,184)	51,311,075	2.51%	1,298,830	1,287,857
247	368	Line Transformers	237,038,367	3,195,115	240,233,482	2.62%	6,215,383	6,299,162
248	369	Services	97,993,488	1,409,677	99,403,165	2.92%	2,861,606	2,902,771
249	370	Meters	70,196,206	(885,153)	69,311,052	2.74%	1,922,113	1,897,875
250	371	Guard Lights	13,045,583	-	13,045,583	4.41%	575,715	575,715
251	373	Street Lighting and Signal Systems	33,072,498	1,179,326	34,251,824	3.53%	1,169,047	1,210,733
252		**TOTAL DISTRIBUTION**	$ 1,545,362,085	$ 52,975,313	$ 1,598,337,398	2.64%	$ 40,728,627	$ 41,986,972
253		**GENERAL PLANT**						
254	390	Structures and Improvements	$ 82,772,340	$ 10,376,793	$ 93,149,133	2.54%	$ 2,099,603	$ 2,362,821
255	AR 15 Implementation							
256	391	Office Furniture and Equipment						
257	Vintage							
258		2020	$ 1,739,299	$ 699,659	$ 2,438,959	4.00%	$ 69,572	$ 97,558
259		2019	2,995,839	-	2,995,839	4.00%	119,834	119,834
260		2018	1,610,782	-	1,610,782	4.00%	64,431	64,431
261		2017	4,770,738	-	4,770,738	4.00%	190,830	190,830
262		2016	1,163,434	-	1,163,434	4.00%	46,537	46,537
263		2015	691,779	-	691,779	4.00%	27,671	27,671
264		2014	823,858	-	823,858	4.00%	32,954	32,954
265		2013	396,165	-	396,165	4.00%	15,847	15,847
266		2012	221,123	-	221,123	4.00%	8,845	8,845
267		2011	1,418,970	-	1,418,970	4.00%	56,759	56,759
268		2010	1,451,412	-	1,451,412	4.00%	58,056	58,056
269		2009	393,031	-	393,031	4.00%	15,721	15,721
270		2008	590,838	-	590,838	4.00%	23,634	23,634
271		2007	376,181	-	376,181	4.00%	15,047	15,047

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
240								
241	361	$ 34,461,542	$ 43,898,538	1.56%	$ 537,600	$ 684,817	$ (82,501)	$ 147,217
242	362	313,615,734	333,200,777	2.25%	7,056,354	7,497,017	601,201	440,663
243	364	363,494,965	383,714,919	3.27%	11,886,285	12,547,478	1,736,052	661,193
244	365	303,843,509	304,209,189	3.16%	9,601,455	9,613,010	665,721	11,555
245	366	26,851,935	25,757,793	1.73%	464,538	445,610	(60,175)	(18,929)
246	367	51,748,259	51,311,075	2.42%	1,252,308	1,241,728	(46,522)	(10,580)
247	368	237,038,367	240,233,482	2.35%	5,570,402	5,645,487	(644,981)	75,085
248	369	97,993,488	99,403,165	2.86%	2,802,614	2,842,931	(58,992)	40,317
249	370	70,196,206	69,311,052	4.15%	2,913,143	2,876,409	991,030	(36,734)
250	371	13,045,583	13,045,583	3.54%	461,814	461,814	(113,901)	-
251	373	33,072,498	34,251,824	4.03%	1,332,822	1,380,349	163,775	47,527
252		$ 1,545,362,085	$ 1,598,337,398	2.84%	$ 43,879,334	$ 45,236,649	$ 3,150,707	$ 1,357,315
253								
254	390	$ 82,772,340	$ 93,149,133	2.06%	$ 1,705,110	$ 1,918,872	$ (394,493)	$ 213,762
255	AR 15 Implementation							
256	391							
257	Vintage							
258		$ 1,739,299	$ 2,438,959	5.00%	$ 86,965	$ 121,948	$ 17,393	$ 34,983
259		2,995,839	2,995,839	5.00%	149,792	149,792	29,958	-
260		1,610,782	1,610,782	5.00%	80,539	80,539	16,108	-
261		4,770,738	4,770,738	5.00%	238,537	238,537	47,707	-
262		1,163,434	1,163,434	5.00%	58,172	58,172	11,634	-
263		691,779	691,779	5.00%	34,589	34,589	6,918	-
264		823,858	823,858	5.00%	41,193	41,193	8,239	-
265		396,165	396,165	5.00%	19,808	19,808	3,962	-
266		221,123	221,123	5.00%	11,056	11,056	2,211	-
267		1,418,970	1,418,970	5.00%	70,949	70,949	14,190	-
268		1,451,412	1,451,412	5.00%	72,571	72,571	14,514	-
269		393,031	393,031	5.00%	19,652	19,652	3,930	-
270		590,838	590,838	5.00%	29,542	29,542	5,908	-
271		376,181	376,181	5.00%	18,809	18,809	3,762	-

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
272		2006	661,191	-	661,191	4.00%	26,448	26,448
273		2005	122,122	-	122,122	4.00%	4,885	4,885
274		2004	660,989	-	660,989	4.00%	26,440	26,440
275		2003	371,160	-	371,160	4.00%	14,846	14,846
276		2002	-	-	-	4.00%	-	-
277		2001	52,843	-	52,843	4.00%	2,114	2,114
278		2000	17,869	-	17,869	4.00%	715	715
279		1999	21,598	-	21,598	4.00%	864	864
280		1998	61,723	-	61,723	4.00%	2,469	2,469
281		1997	35,004	-	35,004	4.00%	1,400	1,400
282		1996	258,502	-	258,502	4.00%	10,340	10,340
283		1995	50,440	(50,440)	-	4.00%	2,018	-
284		Vintages > ASL	-	-	-	0.00%	-	-
285		Total Office Furniture and Equipment	$ 20,956,894	$ 649,219	$ 21,606,113	4.00%	$ 838,276	$ 864,245
286	391	Computer Equipment - 5 Year						
287	Vintage							
288		2020	$ 7,697,898	$ 5,575,553	$ 13,273,451	20.00%	$ 1,539,580	$ 2,654,690
289		2019	30,287,865	(173,084)	30,114,781	20.00%	6,057,573	6,022,956
290		2018	7,316,831	-	7,316,831	20.00%	1,463,366	1,463,366
291		2017	16,286,731	-	16,286,731	20.00%	3,257,346	3,257,346
292		2016	12,700,105	-	12,700,105	20.00%	2,540,021	2,540,021
293		2015	13,430,564	(1,539,713)	11,890,851	20.00%	2,686,113	2,378,170
294		Vintages > ASL	5,707,802	-	5,707,802	0.00%	-	-
295		Total Computer Equipment	$ 93,427,796	$ 3,862,756	$ 97,290,552	20.00%	$ 17,543,999	$ 18,316,550
296	392010	Transportation Equipment - Autos						
297	Vintage							
298		2020	$ 124,349	$ 537,045	$ 661,395	9.10%	$ 11,316	$ 60,187
299		2019	360,861	-	360,861	9.10%	32,838	32,838
300		2018	1,397,544	-	1,397,544	9.10%	127,177	127,177
301		2017	7,063	-	7,063	9.10%	643	643
302		2016	1,202,128	-	1,202,128	9.10%	109,394	109,394
303		2015	86,883	-	86,883	9.10%	7,906	7,906
304		2014	22,553	-	22,553	9.10%	2,052	2,052
305		2013	85,468	-	85,468	9.10%	7,778	7,778
306		2012	177,833	-	177,833	9.10%	16,183	16,183
307		2011	100,996	-	100,996	9.10%	9,191	9,191
308		2010	121,368	-	121,368	9.10%	11,045	11,045
309		Vintages > ASL	145,118	-	145,118	0.00%	-	-
310		Subtotal General Transp Eq-Grp 1	$ 3,832,165	$ 537,045	$ 4,369,211	9.10%	$ 335,521	$ 384,392

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

		Depreciation Expense – Update Period						
Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
272		661,191	661,191	5.00%	33,060	33,060	6,612	-
273		122,122	122,122	5.00%	6,106	6,106	1,221	-
274		660,989	660,989	5.00%	33,049	33,049	6,610	-
275		371,160	371,160	5.00%	18,558	18,558	3,712	-
276		-	-	5.00%	-	-	-	-
277		52,843	52,843	5.00%	2,642	2,642	528	-
278		17,869	17,869	5.00%	893	893	179	-
279		21,598	21,598	5.00%	1,080	1,080	216	-
280		61,723	61,723	5.00%	3,086	3,086	617	-
281		35,004	35,004	5.00%	1,750	1,750	350	-
282		258,502	258,502	5.00%	12,925	12,925	2,585	-
283		50,440	-	5.00%	2,522	-	504	(2,522)
284		-	-	0.00%	-	-	-	-
285		$ 20,956,894	$ 21,606,113	5.00%	$ 1,047,845	$ 1,080,306	$ 209,569	$ 32,461
286	391							
287	Vintage							
288		$ 7,697,898	$ 13,273,451	20.00%	$ 1,539,580	$ 2,654,690	$ -	$ 1,115,111
289		30,287,865	30,114,781	20.00%	6,057,573	6,022,956	-	(34,617)
290		7,316,831	7,316,831	20.00%	1,463,366	1,463,366	-	-
291		16,286,731	16,286,731	20.00%	3,257,346	3,257,346	-	-
292		12,700,105	12,700,105	20.00%	2,540,021	2,540,021	-	-
293		13,430,564	11,890,851	20.00%	2,686,113	2,378,170	-	(307,943)
294		5,707,802	5,707,802	0.00%	-	-	-	-
295		$ 93,427,796	$ 97,290,552	20.00%	$ 17,543,999	$ 18,316,550	$ -	$ 772,551
296	392010							
297	Vintage							
298		$ 124,349	$ 661,395	9.00%	$ 11,191	$ 59,526	$ (124)	$ 48,334
299		360,861	360,861	9.00%	32,478	32,478	(361)	-
300		1,397,544	1,397,544	9.00%	125,779	125,779	(1,398)	-
301		7,063	7,063	9.00%	636	636	(7)	-
302		1,202,128	1,202,128	9.00%	108,192	108,192	(1,202)	-
303		86,883	86,883	9.00%	7,819	7,819	(87)	-
304		22,553	22,553	9.00%	2,030	2,030	(23)	-
305		85,468	85,468	9.00%	7,692	7,692	(85)	-
306		177,833	177,833	9.00%	16,005	16,005	(178)	-
307		100,996	100,996	9.00%	9,090	9,090	(101)	-
308		121,368	121,368	9.00%	10,923	10,923	(121)	-
309		145,118	145,118	0.00%	-	-	-	-
310		$ 3,832,165	$ 4,369,211	9.00%	$ 331,834	$ 380,168	$ (3,687)	$ 48,334

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciation Expense Current Test Year: Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
311	392020	Transportation Equipment - Light Trucks						
312	Vintage	2020	$ 2,929,226	$ -	$ 2,929,226	9.30%	$ 272,418	$ 272,418
313		2019	1,515,608	-	1,515,608	9.30%	140,952	140,952
314		2018	4,456,264	-	4,456,264	9.30%	414,433	414,433
315		2017	5,313,940	-	5,313,940	9.30%	494,196	494,196
316		2016	641,447	-	641,447	9.30%	59,655	59,655
317		2015	2,929,616	-	2,929,616	9.30%	272,454	272,454
318		2014	2,946,202	-	2,946,202	9.30%	273,997	273,997
319		2013	2,934,579	-	2,934,579	9.30%	272,916	272,916
320		2012	1,602,832	-	1,602,832	9.30%	149,063	149,063
321		2011	1,740,163	-	1,740,163	9.30%	161,835	161,835
322		2010	1,072,740	-	1,072,740	9.30%	99,765	99,765
323		Vintages > ASL	19,997,544	-	19,997,544	0.00%	-	-
324		Subtotal General Transp Eq-Grp 2-3	$ 48,080,161	$ -	$ 48,080,161	9.30%	$ 2,611,683	$ 2,611,683
325	392030	Transportation Equipment - Trailers						
326	Vintage	2020	$ 307,609	$ 1,906,724	$ 2,214,333	6.07%	$ 18,662	$ 134,336
327		2019	569,106	-	569,106	6.07%	34,526	34,526
328		2018	807,029	-	807,029	6.07%	48,960	48,960
329		2017	1,152,712	-	1,152,712	6.07%	69,931	69,931
330		2016	185,615	-	185,615	6.07%	11,261	11,261
331		2015	1,482,172	-	1,482,172	6.07%	89,918	89,918
332		2014	1,288,040	-	1,288,040	6.07%	78,141	78,141
333		2013	274,597	-	274,597	6.07%	16,659	16,659
334		2012	1,001,313	-	1,001,313	6.07%	60,746	60,746
335		2011	262,080	-	262,080	6.07%	15,900	15,900
336		2010	708,372	-	708,372	6.07%	42,975	42,975
337		2009	115,484	-	115,484	6.07%	7,006	7,006
338		2008	-	-	-	6.07%	-	-
339		2007	-	-	-	6.07%	-	-
340		2006	-	-	-	6.07%	-	-
341		2005	36,421	-	36,421	6.07%	2,210	2,210
342		Vintages > ASL	1,091,135	-	1,091,135	0.00%	-	-
343		Subtotal General Transp Eq-Trailers	$ 9,281,685	$ 1,906,724	$ 11,188,409	6.07%	$ 496,893	$ 612,568

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense – Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
311	392020							
312	Vintage	$ 2,929,226	$ 2,929,226	8.80%	$ 257,772	$ 257,772	$ (14,646)	$ -
313		1,515,608	1,515,608	8.80%	133,373	133,373	(7,578)	-
314		4,456,264	4,456,264	8.80%	392,151	392,151	(22,281)	-
315		5,313,940	5,313,940	8.80%	467,627	467,627	(26,570)	-
316		641,447	641,447	8.80%	56,447	56,447	(3,207)	-
317		2,929,616	2,929,616	8.80%	257,806	257,806	(14,648)	-
318		2,946,202	2,946,202	8.80%	259,266	259,266	(14,731)	-
319		2,934,579	2,934,579	8.80%	258,243	258,243	(14,673)	-
320		1,602,832	1,602,832	8.80%	141,049	141,049	(8,014)	-
321		1,740,163	1,740,163	8.80%	153,134	153,134	(8,701)	-
322		1,072,740	1,072,740	8.80%	94,401	94,401	(5,364)	-
323		19,997,544	19,997,544	0.00%	-	-	-	-
324		$ 48,080,161	$ 48,080,161	8.80%	$ 2,471,270	$ 2,471,270	$ (140,413)	$ -
325	392030							
326	Vintage	$ 307,609	$ 2,214,333	5.93%	$ 18,241	$ 131,310	$ (420)	$ 113,069
327		569,106	569,106	5.93%	33,748	33,748	(778)	-
328		807,029	807,029	5.93%	47,857	47,857	(1,103)	-
329		1,152,712	1,152,712	5.93%	68,356	68,356	(1,575)	-
330		185,615	185,615	5.93%	11,007	11,007	(254)	-
331		1,482,172	1,482,172	5.93%	87,893	87,893	(2,026)	-
332		1,288,040	1,288,040	5.93%	76,381	76,381	(1,760)	-
333		274,597	274,597	5.93%	16,284	16,284	(375)	-
334		1,001,313	1,001,313	5.93%	59,378	59,378	(1,368)	-
335		262,080	262,080	5.93%	15,541	15,541	(358)	-
336		708,372	708,372	5.93%	42,006	42,006	(968)	-
337		115,484	115,484	5.93%	6,848	6,848	(158)	-
338		-	-	5.93%	-	-	-	-
339		-	-	5.93%	-	-	-	-
340		-	-	5.93%	-	-	-	-
341		36,421	36,421	5.93%	2,160	2,160	(50)	-
342		1,091,135	1,091,135	0.00%	-	-	-	-
343		$ 9,281,685	$ 11,188,409	5.93%	$ 485,700	$ 598,768	$ (11,194)	$ 113,069

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
344	392040	Transportation Equipment - Heavy Trucks						
345	Vintage	2020	$ 1,558,358	$ 96,287	$ 1,654,645	7.83%	$ 122,071	$ 129,614
346		2019	2,359,918	-	2,359,918	7.83%	184,860	184,860
347		2018	2,094,000	-	2,094,000	7.83%	164,030	164,030
348		2017	5,451,480	-	5,451,480	7.83%	427,033	427,033
349		2016	3,731,233	-	3,731,233	7.83%	292,280	292,280
350		2015	4,758,875	-	4,758,875	7.83%	372,779	372,779
351		2014	3,389,544	-	3,389,544	7.83%	265,514	265,514
352		2013	2,349,415	-	2,349,415	7.83%	184,037	184,037
353		2012	5,482,457	-	5,482,457	7.83%	429,459	429,459
354		2011	9,446,961	-	9,446,961	7.83%	740,012	740,012
355		2010	1,474,462	-	1,474,462	7.83%	115,499	115,499
356		2009	3,507,812	-	3,507,812	7.83%	274,779	274,779
357		2008	216,740	-	216,740	7.83%	16,978	16,978
358		Vintages > ASL	15,285,494	-	15,285,494	0.00%	-	-
359		Subtotal General Transp Eq-Grp 4-8	$ 61,106,748	$ 96,287	$ 61,203,034	7.83%	$ 3,589,331	$ 3,596,874
360	393	General Stores Equipment Total						
361	Vintage							
362		2020	$ -	$ -	$ -	2.86%	$ -	$ -
363		2019	-	-	-	2.86%	-	-
364		2018	-	-	-	2.86%	-	-
365		2017	-	-	-	2.86%	-	-
366		2016	-	-	-	2.86%	-	-
367		2015	-	-	-	2.86%	-	-
368		2014	-	-	-	2.86%	-	-
369		2013	-	-	-	2.86%	-	-
370		2012	-	-	-	2.86%	-	-
371		2011	-	-	-	2.86%	-	-
372		2010	24,680	-	24,680	2.86%	705	705
373		2009	-	-	-	2.86%	-	-
374		2008	-	-	-	2.86%	-	-

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
344	392040							
345	Vintage	$ 1,558,358	$ 1,654,645	7.42%	$ 115,630	$ 122,775	$ (6,441)	$ 7,144
346		2,359,918	2,359,918	7.42%	175,106	175,106	(9,754)	-
347		2,094,000	2,094,000	7.42%	155,375	155,375	(8,655)	-
348		5,451,480	5,451,480	7.42%	404,500	404,500	(22,533)	-
349		3,731,233	3,731,233	7.42%	276,857	276,857	(15,422)	-
350		4,758,875	4,758,875	7.42%	353,109	353,109	(19,670)	-
351		3,389,544	3,389,544	7.42%	251,504	251,504	(14,010)	-
352		2,349,415	2,349,415	7.42%	174,327	174,327	(9,711)	-
353		5,482,457	5,482,457	7.42%	406,798	406,798	(22,661)	-
354		9,446,961	9,446,961	7.42%	700,964	700,964	(39,047)	-
355		1,474,462	1,474,462	7.42%	109,405	109,405	(6,094)	-
356		3,507,812	3,507,812	7.42%	260,280	260,280	(14,499)	-
357		216,740	216,740	7.42%	16,082	16,082	(896)	-
358		15,285,494	15,285,494	0.00%	-	-	-	-
359		$ 61,106,748	$ 61,203,034	7.42%	$ 3,399,937	$ 3,407,082	$ (189,394)	$ 7,144
360	393							
361	Vintage							
362		$ -	$ -	2.86%	$ -	$ -	$ -	$ -
363		-	-	2.86%	-	-	-	-
364		-	-	2.86%	-	-	-	-
365		-	-	2.86%	-	-	-	-
366		-	-	2.86%	-	-	-	-
367		-	-	2.86%	-	-	-	-
368		-	-	2.86%	-	-	-	-
369		-	-	2.86%	-	-	-	-
370		-	-	2.86%	-	-	-	-
371		-	-	2.86%	-	-	-	-
372		24,680	24,680	2.86%	706	706	1	-
373		-	-	2.86%	-	-	-	-
374		-	-	2.86%	-	-	-	-

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
375		2007	66,056	-	66,056	2.86%	1,887	1,887
376		2006	-	-	-	2.86%	-	-
377		2005	-	-	-	2.86%	-	-
378		2004	9,633	-	9,633	2.86%	275	275
379		2003	-	-	-	2.86%	-	-
380		2002	-	-	-	2.86%	-	-
381		2001	-	-	-	2.86%	-	-
382		2000	-	-	-	2.86%	-	-
383		1999	1,577	-	1,577	2.86%	45	45
384		1998	2,614	-	2,614	2.86%	75	75
385		1997	1,357	-	1,357	2.86%	39	39
386		1996	16,120	-	16,120	2.86%	461	461
387		1995	14,610	-	14,610	2.86%	417	417
388		1994	14,358	-	14,358	2.86%	410	410
389		1993	12,154	-	12,154	2.86%	347	347
390		1992	4,727	-	4,727	2.86%	135	135
391		1991	31,995	-	31,995	2.86%	914	914
392		1990	29,558	-	29,558	2.86%	845	845
393		1989	32,269	-	32,269	2.86%	922	922
394		1988	62,727	-	62,727	2.86%	1,792	1,792
395		1987	12,513	-	12,513	2.86%	358	358
396		1986	14,586	-	14,586	2.86%	417	417
397		1985	1,335	-	1,335	2.86%	38	38
398		Vintages > ASL	78,055	-	78,055	0.00%	-	-
399		Total Stores Equipment	$ 430,925	$ -	$ 430,925	2.86%	$ 10,082	$ 10,082
400	394	Tool, Shop, and Garage Equipment						
401	Vintage							
402		2020	$ 2,864,232	$ 1,614,580	$ 4,478,812	2.86%	$ 81,835	$ 127,966
403		2019	4,905,695	-	4,905,695	2.86%	140,163	140,163
404		2018	7,156,313	-	7,156,313	2.86%	204,466	204,466
405		2017	5,719,137	-	5,719,137	2.86%	163,404	163,404
406		2016	4,171,074	-	4,171,074	2.86%	119,174	119,174
407		2015	2,546,968	-	2,546,968	2.86%	72,771	72,771
408		2014	3,565,338	-	3,565,338	2.86%	101,867	101,867
409		2013	2,422,890	-	2,422,890	2.86%	69,225	69,225
410		2012	2,323,330	-	2,323,330	2.86%	66,381	66,381
411		2011	1,891,578	-	1,891,578	2.86%	54,045	54,045
412		2010	2,896,359	-	2,896,359	2.86%	82,753	82,753
413		2009	1,388,990	-	1,388,990	2.86%	39,685	39,685
414		2008	1,059,269	-	1,059,269	2.86%	30,265	30,265
415		2007	1,236,873	-	1,236,873	2.86%	35,339	35,339

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense – Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
375		66,056	66,056	2.86%	1,889	1,889	2	-
376		-	-	2.86%	-	-	-	-
377		-	-	2.86%	-	-	-	-
378		9,633	9,633	2.86%	276	276	0	-
379		-	-	2.86%	-	-	-	-
380		-	-	2.86%	-	-	-	-
381		-	-	2.86%	-	-	-	-
382		-	-	2.86%	-	-	-	-
383		1,577	1,577	2.86%	45	45	0	-
384		2,614	2,614	2.86%	75	75	0	-
385		1,357	1,357	2.86%	39	39	0	-
386		16,120	16,120	2.86%	461	461	0	-
387		14,610	14,610	2.86%	418	418	0	-
388		14,358	14,358	2.86%	411	411	0	-
389		12,154	12,154	2.86%	348	348	0	-
390		4,727	4,727	2.86%	135	135	0	-
391		31,995	31,995	2.86%	915	915	1	-
392		29,558	29,558	2.86%	845	845	1	-
393		32,269	32,269	2.86%	923	923	1	-
394		62,727	62,727	2.86%	1,794	1,794	2	-
395		12,513	12,513	2.86%	358	358	0	-
396		14,586	14,586	2.86%	417	417	0	-
397		1,335	1,335	2.86%	38	38	0	-
398		78,055	78,055	0.00%	-	-	-	-
399		$ 430,925	$ 430,925	2.86%	$ 10,092	$ 10,092	$ 10	$ -
400	394							
401	Vintage							
402		$ 2,864,232	$ 4,478,812	2.86%	$ 81,917	$ 128,094	$ 82	$ 46,177
403		4,905,695	4,905,695	2.86%	140,303	140,303	140	-
404		7,156,313	7,156,313	2.86%	204,671	204,671	204	-
405		5,719,137	5,719,137	2.86%	163,567	163,567	163	-
406		4,171,074	4,171,074	2.86%	119,293	119,293	119	-
407		2,546,968	2,546,968	2.86%	72,843	72,843	73	-
408		3,565,338	3,565,338	2.86%	101,969	101,969	102	-
409		2,422,890	2,422,890	2.86%	69,295	69,295	69	-
410		2,323,330	2,323,330	2.86%	66,447	66,447	66	-
411		1,891,578	1,891,578	2.86%	54,099	54,099	54	-
412		2,896,359	2,896,359	2.86%	82,836	82,836	83	-
413		1,388,990	1,388,990	2.86%	39,725	39,725	40	-
414		1,059,269	1,059,269	2.86%	30,295	30,295	30	-
415		1,236,873	1,236,873	2.86%	35,375	35,375	35	-

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciation Expense – Current Test Year: Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
416		2006	946,296	-	946,296	2.86%	27,037	27,037
417		2005	1,074,470	-	1,074,470	2.86%	30,699	30,699
418		2004	1,608,882	-	1,608,882	2.86%	45,968	45,968
419		2003	56,803	-	56,803	2.86%	1,623	1,623
420		2002	245,106	-	245,106	2.86%	7,003	7,003
421		2001	51,176	-	51,176	2.86%	1,462	1,462
422		2000	42,919	-	42,919	2.86%	1,226	1,226
423		1999	229,954	-	229,954	2.86%	6,570	6,570
424		1998	88,192	-	88,192	2.86%	2,520	2,520
425		1997	280,457	-	280,457	2.86%	8,013	8,013
426		1996	542,411	-	542,411	2.86%	15,497	15,497
427		1995	297,742	-	297,742	2.86%	8,507	8,507
428		1994	368,359	-	368,359	2.86%	10,525	10,525
429		1993	357,424	-	357,424	2.86%	10,212	10,212
430		1992	255,179	-	255,179	2.86%	7,291	7,291
431		1991	245,103	-	245,103	2.86%	7,003	7,003
432		1990	147,641	-	147,641	2.86%	4,218	4,218
433		1989	136,329	-	136,329	2.86%	3,895	3,895
434		1988	142,459	-	142,459	2.86%	4,070	4,070
435		1987	169,849	-	169,849	2.86%	4,853	4,853
436		1986	111,288	-	111,288	2.86%	3,180	3,180
437		1985	83,045	-	83,045	2.86%	2,373	2,373
438		Vintages > ASL	-	-	-	0.00%	-	-
439		Total Tool, Shop, and Garage Equipment	$ 51,629,128	$ 1,614,580	$ 53,243,708	2.86%	$ 1,475,118	$ 1,521,249

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
416		946,296	946,296	2.86%	27,064	27,064	27	-
417		1,074,470	1,074,470	2.86%	30,730	30,730	31	-
418		1,608,882	1,608,882	2.86%	46,014	46,014	46	-
419		56,803	56,803	2.86%	1,625	1,625	2	-
420		245,106	245,106	2.86%	7,010	7,010	7	-
421		51,176	51,176	2.86%	1,464	1,464	1	-
422		42,919	42,919	2.86%	1,227	1,227	1	-
423		229,954	229,954	2.86%	6,577	6,577	7	-
424		88,192	88,192	2.86%	2,522	2,522	3	-
425		280,457	280,457	2.86%	8,021	8,021	8	-
426		542,411	542,411	2.86%	15,513	15,513	15	-
427		297,742	297,742	2.86%	8,515	8,515	9	-
428		368,359	368,359	2.86%	10,535	10,535	11	-
429		357,424	357,424	2.86%	10,222	10,222	10	-
430		255,179	255,179	2.86%	7,298	7,298	7	-
431		245,103	245,103	2.86%	7,010	7,010	7	-
432		147,641	147,641	2.86%	4,223	4,223	4	-
433		136,329	136,329	2.86%	3,899	3,899	4	-
434		142,459	142,459	2.86%	4,074	4,074	4	-
435		169,849	169,849	2.86%	4,858	4,858	5	-
436		111,288	111,288	2.86%	3,183	3,183	3	-
437		83,045	83,045	2.86%	2,375	2,375	2	-
438		-	-	0.00%	-	-	-	-
439		$ 51,629,128	$ 53,243,708	2.86%	$ 1,476,593	$ 1,522,770	$ 1,475	$ 46,177

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
440	395	Laboratory Equipment						
441	Vintage							
442		2020	$ -	$ -	$ -	4.00%	$ -	$ -
443		2019	-	-	-	4.00%	-	-
444		2018	217,876	-	217,876	4.00%	8,715	8,715
445		2017	216,319	-	216,319	4.00%	8,653	8,653
446		2016	-	-	-	4.00%	-	-
447		2015	119,967	-	119,967	4.00%	4,799	4,799
448		2014	101,246	-	101,246	4.00%	4,050	4,050
449		2013	183,038	-	183,038	4.00%	7,322	7,322
450		2012	119,659	-	119,659	4.00%	4,786	4,786
451		2011	181,976	-	181,976	4.00%	7,279	7,279
452		2010	433,281	-	433,281	4.00%	17,331	17,331
453		2009	118,663	-	118,663	4.00%	4,747	4,747
454		2008	142,980	-	142,980	4.00%	5,719	5,719
455		2007	122,794	-	122,794	4.00%	4,912	4,912
456		2006	107,409	-	107,409	4.00%	4,296	4,296
457		2005	80,167	-	80,167	4.00%	3,207	3,207
458		2004	347,233	-	347,233	4.00%	13,889	13,889
459		2003	355,258	-	355,258	4.00%	14,210	14,210
460		2002	73,816	-	73,816	4.00%	2,953	2,953
461		2001	484,668	-	484,668	4.00%	19,387	19,387
462		2000	165,585	-	165,585	4.00%	6,623	6,623
463		1999	441,444	-	441,444	4.00%	17,658	17,658
464		1998	104,033	-	104,033	4.00%	4,161	4,161
465		1997	565,516	-	565,516	4.00%	22,621	22,621
466		1996	1,261,799	-	1,261,799	4.00%	50,472	50,472
467		1995	408,661	-	408,661	4.00%	163	16,346
468		Vintages > ASL	4,575,120	-	4,575,120	0.00%	-	-
469		Total Laboratory Equipment	$ 10,928,508	$ -	$ 10,928,508	3.75%	$ 237,953	$ 254,136

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
		Depreciation Expense Update Period						
440	395							
441	Vintage							
442		$ -	$ -	4.00%	$ -	$ -	$ -	$ -
443		-	-	4.00%	-	-	-	-
444		217,876	217,876	4.00%	8,715	8,715	-	-
445		216,319	216,319	4.00%	8,653	8,653	-	-
446		-	-	4.00%	-	-	-	-
447		119,967	119,967	4.00%	4,799	4,799	-	-
448		101,246	101,246	4.00%	4,050	4,050	-	-
449		183,038	183,038	4.00%	7,322	7,322	-	-
450		119,659	119,659	4.00%	4,786	4,786	-	-
451		181,976	181,976	4.00%	7,279	7,279	-	-
452		433,281	433,281	4.00%	17,331	17,331	-	-
453		118,663	118,663	4.00%	4,747	4,747	-	-
454		142,980	142,980	4.00%	5,719	5,719	-	-
455		122,794	122,794	4.00%	4,912	4,912	-	-
456		107,409	107,409	4.00%	4,296	4,296	-	-
457		80,167	80,167	4.00%	3,207	3,207	-	-
458		347,233	347,233	4.00%	13,889	13,889	-	-
459		355,258	355,258	4.00%	14,210	14,210	-	-
460		73,816	73,816	4.00%	2,953	2,953	-	-
461		484,668	484,668	4.00%	19,387	19,387	-	-
462		165,585	165,585	4.00%	6,623	6,623	-	-
463		441,444	441,444	4.00%	17,658	17,658	-	-
464		104,033	104,033	4.00%	4,161	4,161	-	-
465		565,516	565,516	4.00%	22,621	22,621	-	-
466		1,261,799	1,261,799	4.00%	50,472	50,472	-	-
467		408,661	408,661	4.00%	16,346	16,346	16,183	-
468		4,575,120	4,575,120	0.00%	-	-	-	-
469		$ 10,928,508	$ 10,928,508	4.00%	$ 254,136	$ 254,136	$ 16,183	$ -

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
470	396	Power Operated Equipment						
471	Vintage							
472		2019	$ -	$ -	$ -	4.74%	$ -	$ -
473		2018	33,567	-	33,567	4.74%	1,590	1,590
474		2017	7,898	-	7,898	4.74%	374	374
475		2016	33,938	-	33,938	4.74%	1,608	1,608
476		2015	3,754,053	-	3,754,053	4.74%	177,824	177,824
477		2014	862,580	-	862,580	4.74%	40,859	40,859
478		2013	433,414	-	433,414	4.74%	20,530	20,530
479		2012	580,762	-	580,762	4.74%	27,510	27,510
480		2011	2,208,554	-	2,208,554	4.74%	104,616	104,616
481		2010	3,775,791	-	3,775,791	4.74%	178,853	178,853
482		2009	746,498	-	746,498	4.74%	35,360	35,360
483		2008	-	-	-	4.74%	-	-
484		2007	-	-	-	4.74%	-	-
485		2006	331,037	-	331,037	4.74%	15,681	15,681
486		2005	67,722	-	67,722	4.74%	3,208	3,208
487		2004	38,255	-	38,255	4.74%	1,812	1,812
488		2003	197,484	-	197,484	4.74%	9,355	9,355
489		2002	-	-	-	4.74%	-	-
490		2001	-	-	-	4.74%	-	-
491		Vintages > ASL	646,804	-	646,804	0.00%	-	-
492		Total Power Operated Equipment	$ 13,718,357	$ -	$ 13,718,357	4.74%	$ 619,179	$ 619,179
493	397	Communication Equipment						
494	Vintage							
495		2020	$ 4,110,613	$ 3,834,716	$ 7,945,329	6.93%	$ 285,003	$ 550,876
496		2019	7,473,515	20,065	7,493,581	6.93%	518,164	519,555
497		2018	11,736,340	(1,123)	11,735,217	6.93%	813,720	813,642
498		2017	15,034,812	(948)	15,033,864	6.93%	1,042,414	1,042,348
499		2016	10,855,763	-	10,855,763	6.93%	752,666	752,666
500		2015	18,472,748	-	18,472,748	6.93%	1,280,777	1,280,777
501		2014	3,324,915	-	3,324,915	6.93%	230,527	230,527
502		2013	3,240,267	-	3,240,267	6.93%	224,658	224,658
503		2012	878,448	372	878,820	6.93%	60,906	60,932
504		2011	761,649	-	761,649	6.93%	52,808	52,808
505		2010	762,525	-	762,525	6.93%	52,868	52,868
506		2009	2,202,692	-	2,202,692	6.93%	152,720	152,720
507		2008	340,472	-	340,472	6.93%	23,606	23,606
508		2007	6,238,440	-	6,238,440	6.93%	432,532	432,532
509		2006	1,047,125	-	1,047,125	6.93%	72,601	72,601
510		2005	5,667,383	-	5,667,383	6.93%	392,939	392,939
511		Vintages > ASL	38,147,977	1	38,147,977	0.00%	-	-
512		Total Communication Equipment	$ 130,295,683	$ 3,853,083	$ 134,148,766	6.93%	$ 6,388,907	$ 6,656,054

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
470	396							
471	Vintage							
472		$ -	$ -	5.00%	$ -	$ -	$ -	$ -
473		33,567	33,567	5.00%	1,678	1,678	88	-
474		7,898	7,898	5.00%	395	395	21	-
475		33,938	33,938	5.00%	1,697	1,697	89	-
476		3,754,053	3,754,053	5.00%	187,703	187,703	9,879	-
477		862,580	862,580	5.00%	43,129	43,129	2,270	-
478		433,414	433,414	5.00%	21,671	21,671	1,141	-
479		580,762	580,762	5.00%	29,038	29,038	1,528	-
480		2,208,554	2,208,554	5.00%	110,428	110,428	5,812	-
481		3,775,791	3,775,791	5.00%	188,790	188,790	9,936	-
482		746,498	746,498	5.00%	37,325	37,325	1,964	-
483		-	-	5.00%	-	-	-	-
484		-	-	5.00%	-	-	-	-
485		331,037	331,037	5.00%	16,552	16,552	871	-
486		67,722	67,722	5.00%	3,386	3,386	178	-
487		38,255	38,255	5.00%	1,913	1,913	101	-
488		197,484	197,484	5.00%	9,874	9,874	520	-
489		-	-	5.00%	-	-	-	-
490		-	-	5.00%	-	-	-	-
491		646,804	646,804	0.00%	-	-	-	-
492		$ 13,718,357	$ 13,718,357	5.00%	$ 653,578	$ 653,578	$ 34,399	$ -
493	397							
494	Vintage							
495		$ 4,110,613	$ 7,945,329	6.67%	$ 274,041	$ 529,689	$ (10,962)	$ 255,648
496		7,473,515	7,493,581	6.67%	498,234	499,572	(19,929)	1,338
497		11,736,340	11,735,217	6.67%	782,423	782,348	(31,297)	(75)
498		15,034,812	15,033,864	6.67%	1,002,321	1,002,258	(40,093)	(63)
499		10,855,763	10,855,763	6.67%	723,718	723,718	(28,949)	-
500		18,472,748	18,472,748	6.67%	1,231,517	1,231,517	(49,261)	-
501		3,324,915	3,324,915	6.67%	221,661	221,661	(8,866)	-
502		3,240,267	3,240,267	6.67%	216,018	216,018	(8,641)	-
503		878,448	878,820	6.67%	58,563	58,588	(2,343)	25
504		761,649	761,649	6.67%	50,777	50,777	(2,031)	-
505		762,525	762,525	6.67%	50,835	50,835	(2,033)	-
506		2,202,692	2,202,692	6.67%	146,846	146,846	(5,874)	-
507		340,472	340,472	6.67%	22,698	22,698	(908)	-
508		6,238,440	6,238,440	6.67%	415,896	415,896	(16,636)	-
509		1,047,125	1,047,125	6.67%	69,808	69,808	(2,792)	-
510		5,667,383	5,667,383	6.67%	377,826	377,826	(15,113)	-
511		38,147,977	38,147,977	0.00%	-	-	-	-
512		$ 130,295,683	$ 134,148,765	6.67%	$ 6,143,180	$ 6,400,053	$ (245,727)	$ 256,872

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Account Number and/or Description	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020
			Depreciation Expense – Current Test Year					
513	398	Miscellaneous Equipment						
514	Vintage							
515		2019	$ -	$ -	$ -	4.17%	$ -	$ -
516		2018	-	-	-	4.17%	-	-
517		2017	-	-	-	4.17%	-	-
518		2016	-	-	-	4.17%	-	-
519		2015	614	-	614	4.17%	26	26
520		2014	-	-	-	4.17%	-	-
521		2013	155,154	-	155,154	4.17%	6,465	6,465
522		2012	156,805	-	156,805	4.17%	6,534	6,534
523		2011	48,511	-	48,511	4.17%	2,021	2,021
524		2010	22,296	-	22,296	4.17%	929	929
525		2009	11,220	-	11,220	4.17%	468	468
526		2008	108,737	-	108,737	4.17%	4,531	4,531
527		2007	38,586	-	38,586	4.17%	1,608	1,608
528		2006	14,056	-	14,056	4.17%	586	586
529		2005	64,121	-	64,121	4.17%	2,672	2,672
530		2004	920,048	-	920,048	4.17%	38,335	38,335
531		2003	273,384	-	273,384	4.17%	11,391	11,391
532		2002	78,956	-	78,956	4.17%	3,290	3,290
533		2001	1,340	-	1,340	4.17%	56	56
534		2000	12,408	-	12,408	4.17%	517	517
535		1999	50,023	-	50,023	4.17%	2,084	2,084
536		1998	11,216	-	11,216	4.17%	467	467
537		1997	15,579	-	15,579	4.17%	649	649
538		1996	123,669	-	123,669	4.17%	5,153	5,153
539		Vintages > ASL	640,015	-	640,015	0.00%	-	-
540		Total Miscellaneous Equipment	$ 2,746,736	$ -	$ 2,746,736	4.17%	$ 87,780	$ 87,780
541	Total/Composite	**TOTAL GENERAL**	$ 529,207,125	$ 22,896,487	$ 552,103,611	8.20%	$ 36,334,326	$ 37,897,613
542		**Reserve Deficiency over 10 years for AR 15 Assets**					**1,662,505**	**1,662,505**
543		**TOTAL DEPRECIATION EXPENSE**	**$ 8,237,305,916**	**$ 1,159,371,453**	**$ 9,396,677,368**	**3.21%**	**$ 261,552,544**	**$ 304,191,294**

Note: (1) Distribution depreciable plant balances include both Texas and New Mexico distribution assets.

(2) SPS owns the Blackhawk pipeline, but does not own the Blackhawk plant. SPS has a purchase power agreement for power from the Blackhawk plant.

Southwestern Public Service Company

Depreciation Amortization Expense
for Year Ended December 31, 2020

Southwestern Public Service Company
Depreciation Expense - Electric
For Year Ended Dec 31, 2020

Line No.	Unit or Account Number	Depreciation Expense – Update Period: Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
513	398							
514	Vintage							
515		$ -	$ -	4.17%	$ -	$ -	$ -	$ -
516		-	-	4.17%	-	-	-	-
517		-	-	4.17%	-	-	-	-
518		-	-	4.17%	-	-	-	-
519		614	614	4.17%	26	26	0	-
520		-	-	4.17%	-	-	-	-
521		155,154	155,154	4.17%	6,470	6,470	5	-
522		156,805	156,805	4.17%	6,539	6,539	5	-
523		48,511	48,511	4.17%	2,023	2,023	2	-
524		22,296	22,296	4.17%	930	930	1	-
525		11,220	11,220	4.17%	468	468	0	-
526		108,737	108,737	4.17%	4,534	4,534	4	-
527		38,586	38,586	4.17%	1,609	1,609	1	-
528		14,056	14,056	4.17%	586	586	0	-
529		64,121	64,121	4.17%	2,674	2,674	2	-
530		920,048	920,048	4.17%	38,366	38,366	31	-
531		273,384	273,384	4.17%	11,400	11,400	9	-
532		78,956	78,956	4.17%	3,292	3,292	3	-
533		1,340	1,340	4.17%	56	56	0	-
534		12,408	12,408	4.17%	517	517	0	-
535		50,023	50,023	4.17%	2,086	2,086	2	-
536		11,216	11,216	4.17%	468	468	0	-
537		15,579	15,579	4.17%	650	650	1	-
538		123,669	123,669	4.17%	5,157	5,157	4	-
539		640,015	640,015	0.00%	-	-	-	-
540		$ 2,746,736	$ 2,746,736	4.17%	$ 87,850	$ 87,850	$ 70	$ -
541	Total/Composite	$ 529,207,125	$ 552,103,611	8.04%	$ 35,611,124	$ 37,101,494	$ (723,202)	$ 1,490,371
542					**1,379,457**	**1,379,457**	**(283,048)**	-
543		**$ 8,237,305,916**	**$ 9,396,677,368**	**3.63%**	**$ 295,530,127**	**$ 339,009,435**	**$ 33,977,583**	**$ 43,479,308**

Note:

Southwestern Public Service Company
Amortization Expense - Electric
For Year Ended Dec 31, 2020

			Amortization Expense - Electric Current Test Year						Amortization Expense - Electric Update Period						
Line No.	**Account Number and/or Description**	**Description of Account**	**Depreciable Plant 9/30/2020**	**October-December Adjustment**	**Depreciable Plant 12/31/2020**	**Depreciation Rate**	**Annualized Depreciation Expense 9/30/2020**	**Annualized Depreciation Expense 12/31/2020**	**Depreciable Plant 9/30/2020**	**Depreciable Plant 12/31/2020**	**Depreciation Rate**	**Annualized Depreciation Expense 9/30/2020**	**Annualized Depreciation Expense 12/31/2020**	**Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020**	**Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020**
1	Intangibles														
2	301	Franchise and Licenses	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -
3	303	Computer Software - 3 Year	3,492,561	1,275,183	4,767,745	33.33%	1,164,187	1,589,248	3,492,561	4,767,745	33.33%	1,164,187	1,589,248	-	425,061
4	303	Computer Software - 5 Year	88,781,322	(21,325,007)	67,456,316	20.00%	17,756,264	13,491,263	88,781,322	67,456,316	20.00%	17,756,264	13,491,263	-	(4,265,001)
5	303	Computer Software - 7 Year		4,680,517	4,680,517	14.29%	-	668,645	-	4,680,517	14.29%	-	668,846	-	668,846
6	303	Computer Software - 10 Year	8,459,803	-	8,459,803	10.00%	845,980	845,980	8,459,803	8,459,803	10.00%	845,980	845,980	-	-
7	303	Computer Software - 15 Year	74,406,246	(469,773)	73,936,473	6.67%	4,960,416	4,929,098	74,406,246	73,936,473	6.67%	4,960,416	4,929,098	-	(31,318)
8		**Total Miscellaneous Intangibles**	**$ 175,139,933**	**$ (15,839,080)**	**$ 159,300,853**	**14.12%**	**$ 24,726,848**	**$ 21,524,235**	**$ 175,139,933**	**$ 159,300,853**	**14.12%**	**$ 24,726,848**	**$ 21,524,436**	**$ -**	**$ (3,202,413)**
9	Steam Production														
10	310.2	LAND RIGHTS NM-Cunn C	$ 53,100	$ -	$ 53,100	1.55%	$ 823	$ 823	$ 53,100	$ 53,100	1.86%	$ 988	$ 988	$ 165	$ -
11	310.2	LAND RIGHTS NM-Maddox	19,971	-	19,971	2.51%	501	501	19,971	19,971	3.39%	677	677	176	-
12	310.2	LAND RIGHTS TX-HargtonC	13,705	-	13,705	2.17%	297	297	13,705	13,705	2.42%	332	332	35	-
13	310.2	LAND RIGHTS TX-Jones 1	108,562	-	108,562	3.15%	3,420	3,420	108,562	108,562	3.68%	3,995	3,995	575	-
14	310.2	LAND RIGHTS TX-MooreCny	463	-	463	0.00%	-	-	463	463	0.00%	-	-	-	-
15	310.3	WATER RIGHTS-Moore Cny	17,164	-	17,164	0.00%	-	-	17,164	17,164	0.00%	-	-	-	-
16	310.2	LAND RIGHTS TX-NicholsC	676,746	-	676,746	4.25%	28,762	28,762	676,746	676,746	4.76%	32,213	32,213	3,451	-
17	310.3	WATER RIGHTS-Plant X C	1,314,134	-	1,314,134	1.93%	25,363	25,363	1,314,134	1,314,134	3.01%	39,555	39,555	14,193	-
18	310.2	LAND RIGHTS TX-Rivervw	1,245	-	1,245	0.00%	-	-	1,245	1,245	0.00%	-	-	-	-
19	310.2	LAND RIGHTS TX-Tolk 1	19,917	-	19,917	1.94%	386	386	19,917	19,917	2.73%	544	544	157	-
20	310.2	LAND RIGHTS TX-Tolk 2	277,377	-	277,377	1.94%	5,381	5,381	277,377	277,377	2.73%	7,572	7,572	2,191	-
21	310.3	WATER RIGHTS-Tolk C	10,220,448	-	10,220,448	3.89%	397,575	397,575	10,220,448	10,220,448	5.19%	530,441	530,441	132,866	-
22		**Total Steam Production**	**$ 12,722,831**	**$ -**	**$ 12,722,831**	**3.64%**	**$ 462,509**	**$ 462,509**	**$ 12,722,831**	**$ 12,722,831**	**4.84%**	**$ 616,318**	**$ 616,318**	**$ 153,809**	**$ -**
23	Internal Combustion Production														
24	340.2	Land Rights-Riverview	$ 676	$ -	$ 676	0.00%	$ -	$ -	$ 676	$ 676	0.00%	$ -	$ -	$ -	$ -
25		**Total Internal Combustion Production**	**$ 676**	**$ -**	**$ 676**	**0.00%**	**$ -**	**$ -**	**$ 676**	**$ 676**	**0.00%**	**$ -**	**$ -**	**$ -**	**$ -**
26	Wind Production														
27	340.5	Wind Rights-Hale	$ -	$ -	$ -	4.00%	$ -	$ -	$ -	$ -	4.00%	$ -	$ -	$ -	$ -
28	340.5	Wind Rights-Sagamore	-	-	-	4.00%	-	-	-	-	4.00%	-	-	-	-
29		**Total Wind Production**	**$ -**	**$ -**	**$ -**	**4.00%**	**$ -**	**$ -**	**$ -**	**$ -**	**4.00%**	**$ -**	**$ -**	**$ -**	**$ -**
30	Transmission														
31	350.2	Land Rights	$ 161,758,136	$ 1,440,604	$ 163,198,740	1.26%	###########	$ 2,056,304	$ 161,758,136	$ 163,198,740	1.28%	$ 2,070,504	$ 2,088,944	$ 32,352	$ 18,440
32		**Total Transmission**	**$ 161,758,136**	**$ 1,440,604**	**$ 163,198,740**	**1.26%**	**$ 2,038,153**	**$ 2,056,304**	**$ 161,758,136**	**$ 163,198,740**	**1.28%**	**$ 2,070,504**	**$ 2,088,944**	**$ 32,352**	**$ 18,440**
33	Distribution														
34	360.2	Land Rights	$ 14,363,878	$ 586,902	$ 14,950,780	1.41%	$ 202,531	$ 210,806	$ 14,363,878	$ 14,950,780	1.41%	$ 202,531	$ 210,806	$ -	$ 8,275
35		**Total Distribution**	**$ 14,363,878**	**$ 586,902**	**$ 14,950,780**	**1.41%**	**$ 202,531**	**$ 210,806**	**$ 14,363,878**	**$ 14,950,780**	**1.41%**	**$ 202,531**	**$ 210,806**	**$ -**	**$ 8,275**
36	General Plant														

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Southwestern Public Service Company

Depreciation & Amortization Expense
for Year Ended December 31, 2020

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Docket No. 51802

Southwestern Public Service Company
Amortization Expense - Electric
For Year Ended Dec 31, 2020

			Amortization Expense - Electric						Amortization Expense - Electric						
			Current Test Year						Update Period						
Line No.	Account Number and/or Description	Description of Account	Depreciable Plant 9/30/2020	October-December Adjustment	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Depreciable Plant 9/30/2020	Depreciable Plant 12/31/2020	Depreciation Rate	Annualized Depreciation Expense 9/30/2020	Annualized Depreciation Expense 12/31/2020	Adjustment: Current Rates at 9/30/2020 to Proposed Rates @ 9/30/2020	Adjustment: Requested Test Year at 9/30/2020 to Requested Test Year 12/31/2020
37	389.2	Land Rights	$ 45,967	$ -	$ 45,967	2.47%	$ 1,136	$ 1,136	$ 45,967	$ 45,967	1.64%	$ 754	$ 754	$ (382)	$ -
38	390.7	Genl Str & Imp-Lease Bldg	3,663,394	-	3,663,394	(A)	(A)	(A)	3,663,394	3,663,394	(A)	(A)	(A)	(A)	(A)
39		**Total Electric General**	**$ 3,709,361**	**$ -**	**$ 3,709,361**	**2.47%**	**$ 1,136**	**$ 1,136**	**$ 3,709,361**	**$ 3,709,361**	**1.64%**	**$ 754**	**$ 754**	**$ (382)**	**$ -**
40	**Total Amortization**		**$ 367,694,816**	**$ (13,811,574)**	**$ 353,883,242**	**7.54%**	**$ 27,431,176**	**$ 24,254,990**	**$ 367,694,816**	**$ 353,883,242**	**7.59%**	**$ 27,616,955**	**$ 24,441,257**	**$ 185,779**	**$ (3,175,698)**

Note: (A) Assets amortized over the lease term.